	Form C-103 (Revised 3-55)
NEW MEXICO OIL CONSERVATION C MISCELLANEOUS REPORTS ON	OMMISSION
(Submit to appropriate District Office as per Co	mmission Rule 1106) 1937/JAN 1977/101550
COMPANY <b>Galf Oil Corporation</b> Box 2167, Ho (Address)	obbs, New Mexico
LEASE <b>Eunice King</b> WELL NO. 24 UNIT	E. S 28 T 21-S R 37-E
DATE WORK PERFORMED March 2-20, 1959 POOL	Here
This is a Report of: (Check appropriate block)	Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	Other Attempted PB & Recompl.

Detailed account of work done, nature and quantity of materials used and results obtained.

See attached sheet.

FILL IN BELOW FOR REMEDIAL WOR	RK REPORTS ONI	JY	میں ہے۔ <u>اور سے کی دیکھی کی میں کر پر میں اور میں میں میں میں میں میں میں میں میں میں</u>	
Original Well Data:				
DF Elev. 3470' GL TD7875' PBD -	Prod. Int.	7660-78601C or	npl Date <u>9-14-53</u>	
Tbng. Dia 2-3/8" Tbng Depth 7674!	Oil String Dia	7 <sup>n</sup> Oil St	ring Depth 79121	
Perf Interval (s) 7662-85', 7700-7815',	7830-60'			
Open Hole Interval Prod		(s) <u>McKee</u>		
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test			-	
Oil Production, bbls. per day				
Gas Production, Mcf per day		0	0	
Water Production, bbls. per day		0	300 (swabbing)	
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by J. R. Tate	Gulf 011 C	Gulf Oil Corporation		
		(Co1	mpany)	
OIL CONSERVATION COMMISSION	N	and complete	formation given e to the best of	
Title	Position Are	a Production	Supt.	
Date	Company Gul	Company Gulf Oil Corporation		

## Attachment - C-103

Gulf Oil Corporation - Funice King #24, Unit E, Sec. 28-21-37.

Attempted to abandon Hare Pool and recomplete in Paddock Rool as follows :

1. Pulled rods & pump & tubing. Ran SLM to 7643'. Ran 7" Baker CI BP on WL set at 7299'. Dumped 2 sacks cement on top. Top cement 7293'. 2. Loaded hole with salt water. Tested 7" casing with 1900# for 30 minutes. OK.

Real Press

- 3. Ran GR-N log 5500-2400'. Perforated 7" casing \$248-5238', 5208-5194', 5160-5146', 5104-5090' with 4, 1/2" JHPF. Ran perforation log.
- 4. Ran 7" Baker retrievable BP & Baker FB packer on 2-7/8" tubing. BP set at 5260', packer at 5219'. Swabbed water only. Raised tubing and set packer at 5180'. Well swabbed dry. Picked up BP. Set BP at 5175', packer at 5117'. Swabbed water only. Raised tubing, set packer at 5057'. Swabbed water only. Reset BP at 5267', packer as 5176'. Swabbed water only. Fulled out of hole.
- 5. Ran 7" Baker CI BP on WL set at 5180'. Dumped 2 sacks cement on top of BP. Ran 7" Baker magnesium cement retainer on 2-7/8" tubing and set at 5032'. Squeeze cemented 7" perforations 5160-5090' with 500 sacks cement. TP 5000#. CP 1000# applied. WOC.
- 6. Drilled retainer and cement 5032-5124'. Tested casing perforations 5094-5104' with 1000# 15 minutes. OK. Drilled cement to 5170'. Tested perforations 5090-5104' & 5146-5160' with 1000# 15 minutes. OK. Drilled cement to 5180'. Drilled CI BP at 5180', fell to 5186'. Drilled BP & cement to 5254'. Tested 7" casing perforations 5090-5248' with 1000# 15 minutes. OK. Drilled and pushed BP to 7291'.
- 7. Reperforated 7" casing 5194-5208\*, 5238-5248' with 4, 1/2" JHPF. Ran perforating log. Ran 2-7/8" tubing with pin collar on bottom set at 5252". Swabbed water only. Pulled tubing. Ran 7" Baker retrievable BP and 7" Baker FB packer on 2-7/8" tubing. Set BP at 5255', packer at 5230'. Spotted acid over 7" casing perforations 5238-5248'. Squeezed 500 gallons into perforations. IR 1/2 bpm at 2500#-O#. Pressure built back up to 2500# and dropped to 400#. CP 200# applied.
- 8. Raised tubing and packer, set packer at 5170'. Swabbed 12 bbls acid remidue, 65 bbls water thru 2-7/8" tubing in 5 hours. Swabbed dry. Let set 1 hour. Swabbed dry in 2 runs. Repeated & times.
- 9. Treated perforations 5194-5248' with 1500 gallons 15% NE acid. AIR 3.6 bpm. TP 1800-1600#. CP 600# applied. Swabbed water only.
- 10. Pulled tubing, capped well. Completed dry.

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