

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Alamogordo, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

H-0623

I. Operator and Well

Operator name & address Chevron USA Inc P.O. Box 1150 Midland, TX 79702							OGRID Number 4323	
Contact Party Tanya Kerley							Phone 915-687-7615	
Property Name Eunice King					Well Number 25		AF# Number 30-025-06865	
UL D	Section 28	Township 21S	Range 37E	Feet From The 990'	North/South Line North	Feet From The 990'	East/West Line West	County Lea

II. Workover

Date Workover Commenced: 10/14/99	Previous Producing Pool(s) (Prior to Workover): Blinberry
Date Workover Completed: 11/18/99	

III. Attach a description of the Workover Procedures performed to increase production.

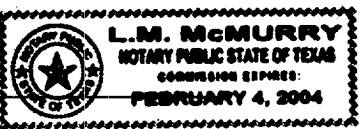
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas)
County of Midland) ss.
Tanya Kerley, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Tanya Kerley Title Office Assistant Date 10/04/00
SUBSCRIBED AND SWORN TO before me this 4th day of Oct, 2000.

My Commission expires: February 4, 2004

 Linda M. McMurry
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11-18-1999

Signature District Supervisor <u>Paul J. Kuntz</u>	OCD District <u>1</u>	Date <u>10/12/2000</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

mtP

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☒ Other	WELL API NO. 30-025-06865
2. Name of Operator Chevron U.S.A. Inc.	5. Indicate Type of Lease STATE ☐ FEE ☒
3. Address of Operator P.O. Box 1150, Midland, TX 79702	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>28</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>LEA</u>	7. Lease Name or Unit Agreement Name: UNIT 1111
	8. Well No. 25
	9. Pool name or Wildcat TUBB GAS / BLINERY OIL
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: PB TO TUBB / DEC BLINERY & TUBB ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

POH W/PROD EQPT. FISHED JUNK LEFT IN HOLE IN 1993. MILLED 5758'-5762'; DRILLED & BAILED TO CIBP @ 5784'. DRILLED CIBP; PUSHED TO 6355'. PERFD 6107'-6309' W/2 JHPF. ACZD 6107'-6309' W/6000 GALS 15% & 170 RCNB'S. FRACD W/84,500 GALS FOAM & 221,900# SAND. CO SAND TO 6360'. SWABBED. TAGGED CIBP REMAINS; PUSHED TO 6410'. CO SAND TO 6410'. RIB W/TBG, PUMP & RODS; TBG @ 6341'.

WORK PERFORMED 10/14/99 - 11/18/99

~~DRILLING~~ 10/15/99

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE TECHNICAL ASSISTANT DATE 3/2/00

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY GARY WINK FIELD REP. II TITLE FIELD REP. II DATE 3/2/00

Conditions of approval, if any:

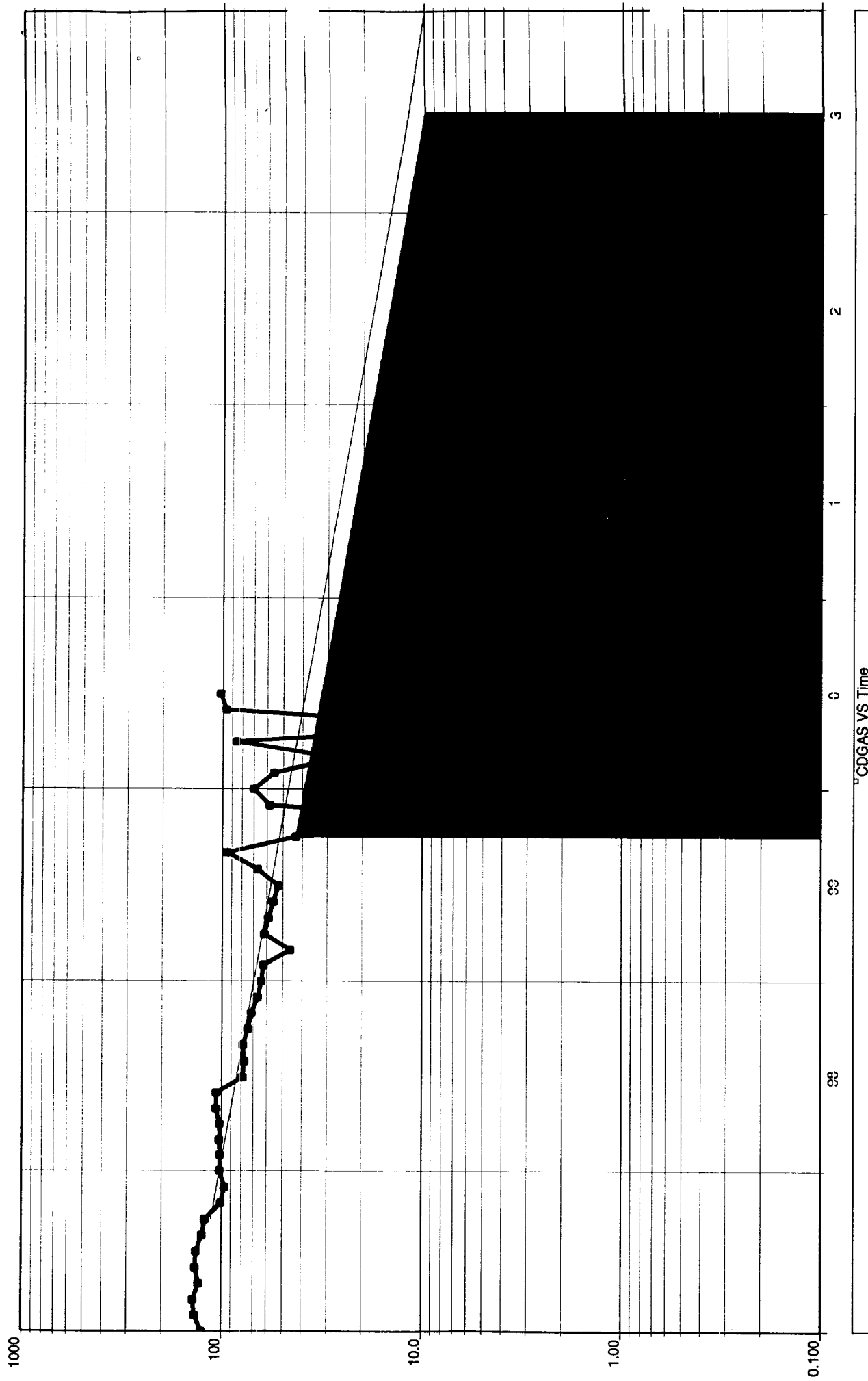
Lease: KING EUNICE

Well#: 25

API: 3002506865

EUNICE KING #25, BLINERBY

Rate vs. Time Plot



CDGAS VS Time

Decline Stream: CDGAS Cum stream: GCUM, 1072388.0200 MCF
Nom Fit Decline, 1/yr: Exp, 0.3884
Forecast Decline, 1/yr: Exp, 0.3884
Begin Date, Rate: 10/1/1999, 43.13
End Date, Rate, Yrs: 7/6/2003, 10.00, 3.76
Cum at Begin: 1057056.02
Remaining: 31158.01
Total Reserves: 1088214.03

CHEVRON U.S.A. INC.
EUNICE KING #25; BLINEBRY

		Remaining	
	CDGAS	Reserves	Cumulative
Date	MCF	MCF	Production
10/1/1999	43	31158	1057056
11/1/1999	42	29843	1058371
12/1/1999	40	28611	1059603
1/1/2000	39	27378	1060836
2/1/2000	38	26185	1062029
3/1/2000	37	25105	1063109
4/1/2000	36	23986	1064228
5/1/2000	34	22938	1065277
6/1/2000	33	21889	1066325
7/1/2000	32	20906	1067308
8/1/2000	31	19924	1068291
9/1/2000	30	18973	1069241
10/1/2000	29	18082	1070132
11/1/2000	28	17191	1071024
12/1/2000	27	16356	1071859
1/1/2001	27	15520	1072694
2/1/2001	26	14712	1073502
3/1/2001	25	14005	1074209
4/1/2001	24	13246	1074968
5/1/2001	23	12535	1075680
6/1/2001	23	11823	1076391
7/1/2001	22	11157	1077057
8/1/2001	21	10490	1077724
9/1/2001	21	9845	1078369
10/1/2001	20	9241	1078973
11/1/2001	19	8636	1079578
12/1/2001	19	8070	1080144
1/1/2002	18	7503	1080711
2/1/2002	17	6955	1081259
3/1/2002	17	6475	1081739
4/1/2002	16	5960	1082254
5/1/2002	16	5478	1082736
6/1/2002	15	4995	1083219
7/1/2002	15	4543	1083671
8/1/2002	14	4091	1084123
9/1/2002	14	3653	1084561
10/1/2002	13	3243	1084971
11/1/2002	13	2833	1085381
12/1/2002	13	2449	1085765
1/1/2003	12	2065	1086149
2/1/2003	12	1693	1086521
3/1/2003	12	1367	1086847
4/1/2003	11	1018	1087196
5/1/2003	11	691	1087523
6/1/2003	10	363	1087851
7/1/2003	10	57	1088157

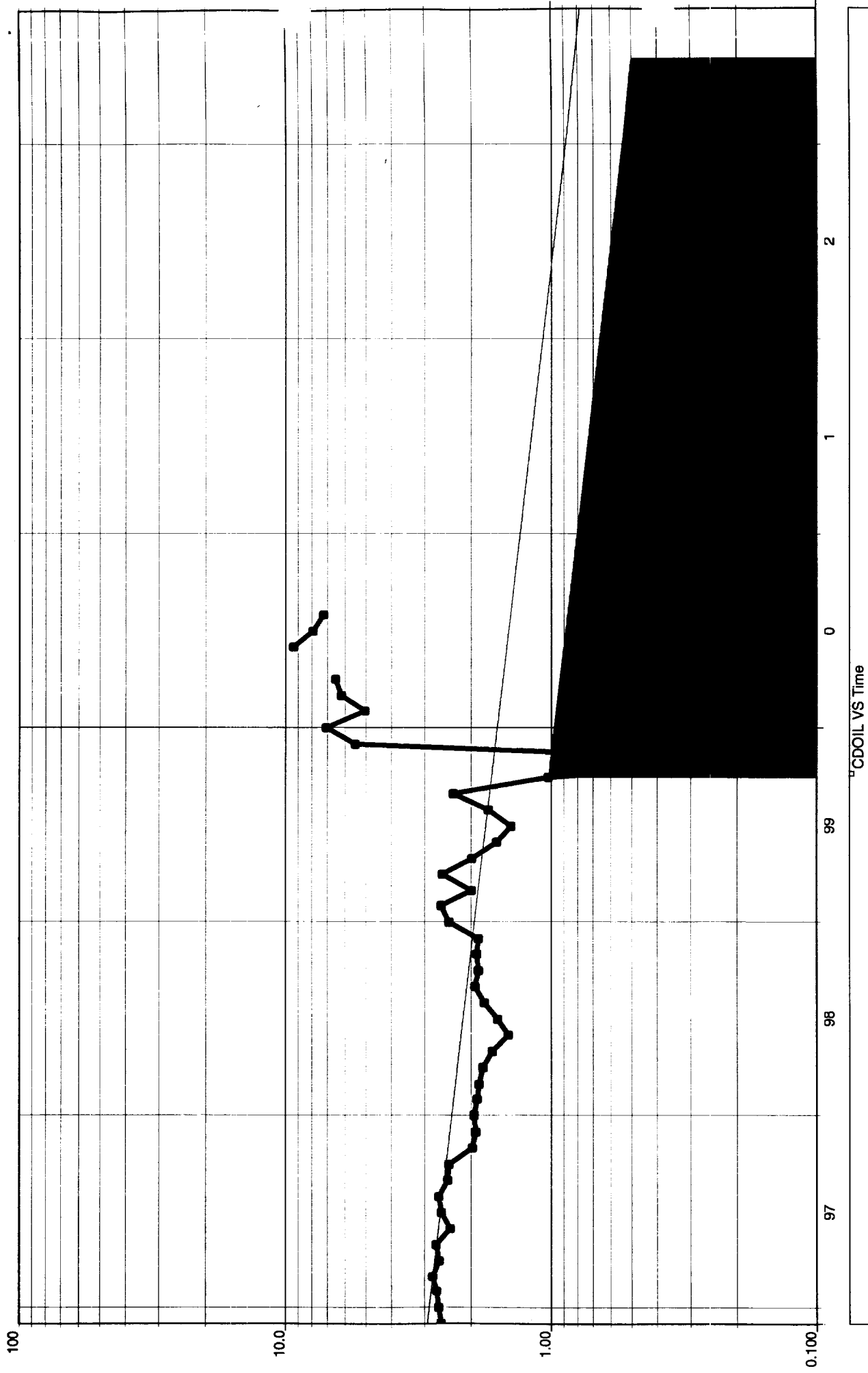
EUNICE KING #25: BLINEBRY

Rate vs. Time Plot

Lease: KING EUNICE

Well#: 25

API: 3002506865



CDOIL VS Time

Decline Stream: CDOIL Cum stream: OCUM, 116624.9400 BBLs
Nom Fit Decline, 1/yr: Exp, 0.1962
Forecast Decline, 1/yr: Exp, 0.1962
Begin Date, Rate: 10/1/1999, 1.03
End Date, Rate, Yrs: 6/2/2003, 0.50, 3.67
Cum at Begin: 114949.59
Remaining: 981.78
Total Reserves: 115931.37

CHEVRON U.S.A. INC.
EUNICE KING #25; BLINEBRY

Date	CDOIL BBLs	Remaining Reserves BBLs	Cumulative Production
10/1/1999	1	982	114950
11/1/1999	1	950	114981
12/1/1999	1	920	115011
1/1/2000	1	890	115042
2/1/2000	1	860	115072
3/1/2000	1	832	115100
4/1/2000	1	803	115129
5/1/2000	1	775	115156
6/1/2000	1	747	115185
7/1/2000	1	720	115211
8/1/2000	1	693	115239
9/1/2000	1	666	115265
10/1/2000	1	640	115291
11/1/2000	1	615	115317
12/1/2000	1	590	115342
1/1/2001	1	565	115367
2/1/2001	1	540	115391
3/1/2001	1	518	115413
4/1/2001	1	494	115437
5/1/2001	1	471	115460
6/1/2001	1	448	115483
7/1/2001	1	426	115505
8/1/2001	1	404	115528
9/1/2001	1	382	115550
10/1/2001	1	361	115571
11/1/2001	1	339	115592
12/1/2001	1	319	115612
1/1/2002	1	298	115633
2/1/2002	1	278	115653
3/1/2002	1	260	115671
4/1/2002	1	240	115691
5/1/2002	1	222	115710
6/1/2002	1	203	115729
7/1/2002	1	185	115747
8/1/2002	1	166	115765
9/1/2002	1	148	115783
10/1/2002	1	131	115801
11/1/2002	1	113	115818
12/1/2002	1	97	115835
1/1/2003	1	80	115852
2/1/2003	1	63	115869
3/1/2003	1	48	115883
4/1/2003	1	32	115900
5/1/2003	1	17	115915
6/1/2003	1	1	115931

EUNICE KING #25: LUBB

Rate vs. Time Plot

Group: Temporary Wells In Group: 2 Format: trk - tax inc format

