## State of New Mexico Energy, Minerals & Natural Resources Departm.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE											
Operator name and Address									2 OC	<sup>2</sup> OGRID Number	
Chevron U.S.A. Inc.										4323	
P.O. Box 1150									3	3 API Number	
Midland, TX 79702							30-025-06865				
<sup>4</sup> Pro			<sup>5</sup> Property Name						6 Well No.		
			EUNICE KING						25		
<sup>7</sup> Surface Location											
UL or lot no.	Section	Townshi	p Range	Lot. Idn	Feet from t	he North/	South Line	Feet from the	East/West line	County	
D	28	219		<u> </u>	990	N	IORTH	990	WES	LEA	
8 Proposed Bottom Hole Location If Different From Surface											
UL or lot no. Section To		Townsh	p Range	Range Lot. Idn		he North	South Line	Feet from the	East/West line	County	
9 Proposed Pool 1 10 Proposed Pool 2											
TUBB_OIL & GAS (PRO GAS) 86440											
Work Type Code			Well Type Code		13 Cable/Rotary		<sup>14</sup> Lea	ise Type Code	<sup>15</sup> Ground	<sup>15</sup> Ground Level Elevation	
16 Multiple						ormation 19		Contractor 2		pud Date	
										-	
<sup>21</sup> Proposed Casing and Cement Program											
Hole Size		C	Casing Size Casing		g weight/foot Sett		ing Depth Sacks of Cement		t Estimated TOC		
NO NEW CASING											
	<del> </del>	-									
				<u> </u>		<del></del>					
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary  POH W/PROD EQPT. DRILL OUT CIBP & CMT @ 5750'. CIRC. SET CICR @ 5510', SPOT 10' CMT ON TOP; SQZ BLINEBRY PERFS 5525'-5949'. DRILL CICR & CMT. PRESS TST TO ENSURE CIBP @ 7100'IS HOLDING. PRESS TST TO ENSURE THAT SQZD BLINEBRY & PADDOCK PERFS ARE HOLDING. PERF 6081'-6309' W/2 JHPF. ACZ W/6000 GALS 15% & 170 RCNB'S. FRAC W/84,500 GALS FOAM & 221,000# SAND. RIH W/PROD EQPT. RETURN WELL TO PRODUCTION IN TUBB GAS.  Permit Expires 1 Year From Date Unless Drilling Underway											
23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION  Approved by: Approved Sychology Charles Welliam					
Signature: J. K. Ruplly						Approved by: ORICINAL SIGNED BY CHRIS VALUED DISTRICT + CO. 1244/30P					
Printed name: J. K. RIPLEY						Title:					
Title: REGULATORY O.A.						Approval Date: Expiration Date:					

7/13/99

(915)687-7148