



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

December 2, 1994

Chevron Usa Inc
ATT: J.K. Ripley
P O Box 1150
Midland, TX 79702

RE: RECLASSIFICATION OF WELL
BLINEBRY OIL & GAS POOL
Eunice King
#25-D, Sec.28, T-21S, R-37E

Gentlemen:

According to the recently submitted scheduled gas/oil test the above referenced well will be reclassified from a prorated gas well to an oil well in the Blinebry Oil & Gas Pool effective January 1, 1995, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of the well, please submit another test for our consideration by December 16, 1994.

If the well is to be reclassified to an oil well in the Blinebry Oil & Gas Pool, please submit the following:

- 1) Revised C-102 outlining acreage to be dedicated to the Blinebry oil well.
- 2) C-104 showing reclassification from gas to oil and designating transporters of oil and casinghead gas.

If you have questions concerning the above, please contact Donna Pitzer at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

JS:dp



STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

12 COPIES TO
APPROPRIATE DISTRICT OFFICE
DISTRICT I -
P.O. BOX 1980, HOBBS NM 88240
DISTRICT II -
P.O. DRAWER DD, ARTESIA, NM 99210
DISTRICT III -
2000 RIO BRAZOS RD., AZTEC, NM 87410

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87504-2088

GAS-OIL RATIO TEST

OPERATOR: CHEVRON U.S.A. INC.
ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231

POOL: BLINNEY OIL & GAS
TYPE(X)

COUNTY

SCHEDULE

COMPLETION

SPECIAL

10-5 94

LEASE NAME	WELL NO	U	S	T	R	DATE OF TEST	S	T	A	CHOKE SIZE	TBG PRESS.	LENGTH OF TEST HOURS	WATER BBLs	GRAV OIL BBLs	OIL BBLs	GAS MCF	GAS-OIL RATIO CU.FT/BBL	CHVRN USE ONLY
NG EUNICE	8	H	28	21S	37E	07/02/94	P	9.0	275	24	18	37.6	8	214	213.7	139	26.750	
	10	B	28	21S	37E	08/25/94	P	0.0	40	24	3	33.7	7	138.2	198.2	19857	10.714	
	13	A	28	21S	37E	08/26/94	F	0.0	0	24	1	37.2	1	376.5	377000	376.5	21250	
	14	G	28	21S	37E	07/03/94	P	0.0	35	24	2	34.8	4	84.3	215.7	215.7	43000	
	15	F	28	21S	37E	07/04/94	P	8.0	150	24	6	34.2	5	214.7	214.7	43000	40500	
	19	C	28	21S	37E	08/13/94	P	0.0	50	24	1	34.5	1	215.7	215.7	215.7	40500	
	25	D	28	21S	37E	07/02/94	P	0.0	80	24	7	37.5	6	243	243	40500	40500	
LEONARD H /NCT-E/	1	G	16	21S	37E	08/06/94	P	0.0	20	24	1	36.6	8	54.0	54.0	6.875	31000	
	2	H	16	21S	37E	08/07/94	P	0.0	25	24	0	36.6	1	30.4	30.4	30.4	30.4	

INSTRUCTIONS:

DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING. (SEE RULE 301 RULE 1116 AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNATURE
DATE
PRINTED NAME AND TITLE
TELEPHONE NO.