



Chevron U.S.A. Inc.
P.O. Box 1150, Midland, TX 79702

Permian Basin Production Business Unit

June 12, 1992

EUNICE KING #25
WORKOVER DETAILS

Oil Conservation Division
P.O. Box 1980
Hobbs, New Mexico 88241-1980

Attn: Mr. Jerry Sexton

Gentlemen:

As per our conversation on Wednesday May 27, 1992. We determined that a casing leak was present at the interval of 5088'-5284'. An injection rate was attempted but could not be established. The well bore was swabbed and no fluid entry was detected. We suspect that the casing leak is coming from the squeezed Paddock formation.

At Present the well is flowing from the Blinbry formation under a packer at 5479'. It is our intention to continue to monitor the casing and tubing as opposed to repairing the leak at this time. Please feel free to call me with any questions that you might have concerning this matter.

for *P.R. Matthews*
M.E. Akins

MEA/prm

cc: E. Allen
F. Ortiz