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CONDITIONS OF APPROVAL, IF ANY

APPROVED BY

P.R. MATTHEWS

TITLE

Orig. More by Paul Fautz

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revisied 1-1-89

District Office

## OIL CONSERVATION DIVISION

P.O. Drawer Dd, Artesia, NM 88210  DISTRICT III 1000 Rio Brazos Rd., Aztec, Nm 87410  SUNDRY NOTICES AND REPORTS ON WELLS	API NO. (assigned by OCI) on New Wells) 30-025-06865  5. Indicate Type of Lease STATE FEE X  6. State Oil & Gas Lease No.
P.O. Box 1980, Hobbs, NM 88240  DISTRICT II  P.O. Drawer Dd, Artesia, NM 88210  DISTRICT III  1000 Rio Brazos Rd., Aztec, Nm 87410  SUNDRY NOTICES AND REPORTS ON WELLS	API NO. (assigned by OCI) on New Wells) 30-025-06865  5. Indicate Type of Leass STATE FEE X
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SUNDRY NOTICES AND REPORTS ON WELLS	
	6 State Oil & God Lance No.
	N/A
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	The state of
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	EUNICE KING
(FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:	<del>-</del> -
OIL GAS	
WELL X OTHER	
2. Name of Operator	8. Well No.
CHEVRON U.S.A. INC.  3. Address of Operator	25
P.O. BOX 1150 MIDLAND, TX 79702 ATTN: P.R. MATTHEWS	9. Pool name or Wildcat
4. Well Location	BLINEBRY
Unit Letter D : 990 Feet From Th NORTH Line a	nd 990 Feet From The WEST _ine
Section 28 Township 21S Range	
10. Elevetion/Show whether DF, RKB, AT, GF 3460' GE	d, etc.)
1 Check Appropriate Box to Indecate Nature of Notice, Report, o	
	T REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTER CASING
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.	PLUG AND ABAN.
ULL OR ALTER CASING CAT JOB	TESS AND ABAN.
	OMPLETE IN BLINEBRY
	la da la la da de
2. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, in	cluding
esticated date of starting any proposed work) SEE RULE 1103.	
MIDIA TILL TO FORGE OFF DE CASE AND	
MIRU, TIH TO 5390'. SET PACKER AT 5048', EST. INJECTION	INTO PADDOCK PERFS.
TIH SET CICR AT 5015', PUMP 100 SXS CMT INTO CICR AND	SQZ. OFF PADDOCK PERFS.
DRILL OUT CMT. AND CICR TO 5410. TEST CIBP AT 5410', T	EST FAILED.
DRILL OUT CIBP AT 5410 AND SET NEW CIBP AT 5780', CAP	WITH 35' OF CEMENT. NEW PBTD AT 57
PERF /" CSG AT 5525'-5704', 23 HOLES, ACDZ WITH 2688 (	GALS, OF 15% NEFE, SWAR/BACK ACID
FRAC BLINEBRY PERFS AT 5525-5704 WITH 38,000 GALS OF	50/50 X-L GEL & 100,000 # OF SAND.
FLOW WELL BACK.	
SET PACKER AT 5479' AND BEGIN PRODUCING ON 5-27-92.	
sreby certify that the information above is true and complete to the best of my knowledge and belief.	

DATE:

DATE

5-28-92

TELEPHONE NO (915)687-7812