

APPROPRIATE DISTRICT	
DISTRICT	
SANTA FE	
FILE	
U.S.A.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> <input checked="" type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Oil - Oil Dual</u></p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of operator <u>Gulf Oil Corporation</u></p>		<p>7. Unit Agreement Name</p>
<p>3. Address of operator <u>Box 670, Hobbs, New Mexico 88240</u></p>		<p>8. Farm or Lease Name <u>Eunice King</u></p>
<p>4. Location of well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.</p>		<p>9. Well No. <u>25</u></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>3460' GL</u></p>		<p>10. Field and Pool, or Well at <u>Blinbry &amp; Paddock</u></p>
		<p>12. County <u>Lea</u></p>

<p>Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p>	<p>OTHER <u>Dualled Paddock with existing</u> <input type="checkbox"/></p>
		<p><u>Blinbry. MC-2230</u></p>	
<p>17. Describe, reported or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.</p>			

7092' PB.

Pulled producing equipment. Perforated Paddock zone in 7" casing with 2, 1/2" JHPF at 5301' to 5305'. Ran treating equipment and treated new perforations with 750 gallons of 15% NE acid. Flushed with 32 barrels of brine water. ISIP 1500#, after 10 minutes, vacuum. AIR 1 BPM. Swabbed and cleaned up. Pulled treating equipment. Ran long string of 2-3/8" tubing with packer and parallel anchor. Set bottom of tubing at 5986', packer at 5718' and parallel anchor at 5343'. Set tubing with 5,000# tension. Ran short string of 2-3/8" tubing and set in parallel anchor at 5343' with 5,000# tension. Ran rods and pump in each zone and placed both zones on production

<p>I hereby certify that the information above is true and complete to the best of my knowledge and belief.</p>			
<p>SIGNED <u>G. F. Berlin</u></p>	<p>TITLE <u>Area Engineer</u></p>	<p>DATE <u>January 12, 1976</u></p>	
<p>APPROVED BY <u>[Signature]</u></p>	<p>TITLE <u>[Signature]</u></p>	<p>DATE <u>[Signature]</u></p>	
<p>CONDITIONS OF APPROVAL, IF ANY:</p>			

RECEIVED

JAN 12 1971

U.S. CONSERVATION COMM.  
HQP-100-10