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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **Gulf Oil Corporation** Address **P. O. Box 2167, Hobbs, N.M.**

Lease **Eunice King** Well No. **25** Unit Letter **D** Section **28** Township **21S** Range **37E**

Date Work Performed **8-27-7-3-61** Pool **Blinsbry** County **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Abandoned Wants Abo & recompleted in Blinsbry Oil**

Detailed account of work done, nature and quantity of materials used and results obtained:
Pulled rods, pump and tubing. Ran gauge ring and junk basket in 7" casing to 7300'. Ran Baker CI BP on wire line, attempted to set at 7100'. BP did not set due to setting tool being too small. Shot off BP and dropped to bottom of hole. Ran Baker CI BP on wire line, set 7100'. Dumped 2 sacks cement on top of BP. Plug back depth 7092'. Loaded 7" casing w/280 barrels no bloc, pressure tested 7" casing with 1000#, OK. Ran GR-N log, perforated 7" casing 5947-49', 5937-39', 5898-5900', 5830-32', 5804-06', 5789-91' with 4, 1/2" JHPF. Ran 3 1/2" tubing with Baker BP & full bore packer. BP set 5980'. Displaced 54 barrels no bloc with 58 bo. Set Baker FB pkr 5750'. Acidized 7" csg perforations 5789-5947' down 3 1/2" tubing with 1200 gallons 15% NE acid with 50 rubber coated nylon ball sealers. Maximum pressure 3000#, minimum 2800#. Avg inj rate 8.2 bpm. Flushed and broke formation w/38 bbls oil with 3000# pressure. CP 400# applied. Treated 7" csg perforations 5789-5947' with 24,000 gallons 24 gravity refined oil with 1/4% Adomite M-II & 1-3# SPG in 6 equal stages with 8 rubber coated nylon ball sealers after each of first five stages. Maximum pressure 5950#, minimum 5000#. Flushed with 59 bbls oil. Avg inj rate 13.1 bpm. Total 65,000# sand. Opened well, flowed and recovered all load oil. Killed well, circulated 20' sand off BP 5960-80'. Pld 3 1/2" tbg, Baker pkr & BP. Ran 2-7/8" tubing. Swabbed, kicked off flowing.

Witnessed by **G. W. Osborn** Position **Production Foreman** Company **Gulf Oil Corporation**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F **3478'** T D **7900** P B T D **78658** Producing Interval **7728-7840** Completion Date **1-10-61**

Tubing Diameter **2-3/8"** Tubing Depth **7728'** Oil String Diameter **7"** Oil String Depth **7900'**

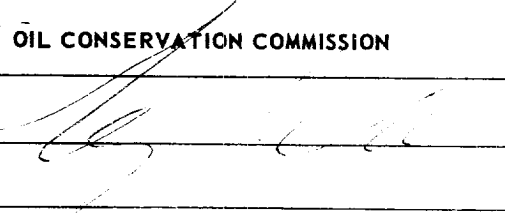
Perforated Interval(s) **7728-7784' & 7804-7840'**

Open Hole Interval Producing Formation(s) **Hokee**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Temporarily Abandoned - Wants Abo					
After Workover	7-5-61	139	813.0	Trace	5849	

OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by  Name **Area Production Manager**

Title **Gulf Oil Corporation**

Date **Gulf Oil Corporation**