

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

Sept. 29, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Enrice King

Well No. 25

in NW $\frac{1}{4}$

NW $\frac{1}{4}$

(Company or Operator)

(Lease)

D

Sec. 28

T 21-S

R. 37-E

NMPM,

Wants Abo

Pool

Unit Letter

Les

County. Date Spudded 11-22-50

Date recompleted 9-24-59

Date Drilling Completed

Please indicate location:

Elevation 3478' DF

Total Depth 7900'

PBTD

7341'

Top Oil/Water Pay 7162'

Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 7162-64', 7171-73', 7209-11', 7252-54'

Open Hole

Depth

Depth

Casing Shoe

Tubing

7120'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 96 bbls. oil, 0 bbls water in 17 hrs, _____ min. Size 2"WO

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 5000 gals 15% XLST acid with R-1500

Casing _____ Tubing 2000- Date first new

Press. _____ Press. 2800- oil run to tanks Sept. 21, 1959

Oil Transporter Shell Pipeline Corporation

Gas Transporter Warren Petroleum Corp.

Tubing, Casing and Cementing Record

Size

Feet

Sax

<u>13-3/8"</u>	<u>324'</u>	<u>300</u>
<u>9-5/8"</u>	<u>2800'</u>	<u>1300</u>
<u>7"</u>	<u>7900'</u>	<u>800</u>
<u>2-3/8"</u>	<u>7120'</u>	<u>--</u>

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Gulf Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

(Signature)

Title

Area Production Supt.

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

By: _____
Title _____