

RECEIVED

JAN 16 1951

FORM C-104

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
"REQUEST FOR ALLOWABLE"

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| OIL CONSERVATION COMMISSION | | | | A |
| HOBBS OFFICE | | | | |
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X Oil Well
Gas Well

Place Hobbs, New MexicoDate January 11, 1951Designate UNIT well is located in
Unit "D", Sec. 28, 21S, 37EPOOL HareNOTICE OF COMPLETION OF: (Lease) Emice Well No. 25
990 Feet from North Line 990 Feet from West Line.Section 28 TOWNSHIP 21S RANGE 37EDATE STARTED November 22, 1950DATE COMPLETED January 10, 1951ELEVATION D. F. 3478'TOTAL DEPTH D. F. 7900' PB 7865'

CABLE TOOLS

ROTARY TOOLS XPERFORATIONS DEPTH 7728-7784'

OR OPEN HOLE DEPTH

7804-7840'

CASING RECORD

SIZE 13 3/8"DEPTH SET 324'SAX CEMENT 300SIZE 9 5/8"DEPTH SET 2800'SAX CEMENT 1300SIZE 7"DEPTH SET 7900'SAX CEMENT 800

TUBING RECORD

SIZE 2 3/8" DEPTH 7728'

ACID RECORD

NO. GALS. _____

NO. GALS. _____

NO. GALS. _____

SHOT RECORD

NO. QTS. _____

NO. QTS. _____

NO. QTS. _____

FORMATION TOPS

T. anhydrite 1230'

T. Grayburg _____

T. Miss _____

T. Salt _____

T. San Andres _____

T. Dev _____

T. Salt 2435'T. Glorieta 5110'

T. Sil. _____

T. Yates 2610'

T. Drinkard _____

T. Ord. 7295'

T. Seven Rivers _____

T. Wolfcamp _____

T. Granite Wash _____

T. Queen _____

T. Penn. _____

T. Granite _____

OIL OR GAS PAY 7690 to 7840'

WATER _____

Initial Production Test Jan. 10, 1951 Pumping _____ Flowing X
Test ~~after acid treatment~~ Flowed 382 bbls. of 47.0 gravity oil in 6 hours
through 3/4" choke.Initial Gas Volume 362,482 C.F.DATE, FIRST OIL RUN TO TANKS OR GAS TO PIPE LINE Jan. 10, 1951PIPE LINE TAKING OIL Shell Pipeline CompanyREMARKS Well completed and placed on

COMPANY

Gulf Oil Corporationproductive basis January 10, 1951

SIGNED BY

Shen Taylor
Area Prod. Supt.Approved Date: Dec 24 1951

OIL CONSERVATION COMMISSION

BY:

Oil & Gas Inspector

JAN 16 1951

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil wells. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The Allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.