

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator
Chevron U.S.A. Inc.

Address of Operator
P.O. Box 670 Hobbs, NM 88240

Location of Well

UNIT LETTER H 1820 FEET FROM THE North LINE AND 990 FEET FROM
THE East LINE, SECTION 28 TOWNSHIP 21S RANGE 37E WMPM.

7. Unit Agreement Name
Central Drinkard Ut

8. Farm or Lease Name

9. Well No.
112

10. Field and Pool, or Wildcat
Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐
PERMANENTLY ABANDON ☐
OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER log, perf, acid-frac ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 7650 PB 7292 work performed 4-4 thru 4-8-88

POOH w/ production equip. Log w/NGT-NCL&CCL f/6700 to 5000'. RU and perf w/4" select fire guns 2 spf, phased 180°, in Drinkard at 6529-30, 6560-61, 6580-81, 6607-08. (Total 8 shots). RIH w/ treating pkr to 6424, tst tbg to 7000psi, AS, ND BOP, set pkr at 6424, load ann w/ CBW, set csg releif valve @ 1100psi. Press ann to 500psi. Acdz/frac drinkard perfs w/2000 gallons 20% NEFE, 2000 gal 20% NEFE slick acid, dropped 1100# GRS in 26bbbls gelled 10# BW. Frac w/28,000 gal 8.6 gel BW slurry w/ 32,200# 20/40 Ottawa sand. Swab. RIH w/ 2 3/8" prod. tbg. EOT at 6477', ND BOP, NU WH. Run prod. equip. Space out, hang on, test tbg 500psi, ok, test pmp 300psi, ok. Clean location, turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

L.K. Elmer f/ M.E. Akers

TITLE: Staff Drilling Engr.

DATE: April 27, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

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REVISIONS OF APPROVAL, IF ANY:

TITLE

DATE: APR 29 1988

RECEIVED
APR 28 1988
OCD
HOBBS OFFICE