

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name Central Drinkard Unit
<p>2. Name of Operator Gulf Oil Corporation</p>		8. Farm or Lease Name (Eunice King No. 26)
<p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p>		9. Well No. 112
<p>4. Location of Well</p> <p>UNIT LETTER H , 1820 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E NMPM.</p>		10. Field and Pool, or Wellbore Drinkard
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3440' GL</p>		12. County Lea

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Abandoned Paddock zone in King No. 26 <input type="checkbox"/>	
		and completed in Drinkard as CDU No. 112	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7292' PB.

Pulled producing equipment. Squeezed Paddock perforations 5173' to 5273' with 150 sacks of Class C cement. Reversed out 25 sacks. WOC 40 hours. Cleaned out to 5276' and tested squeezed perforations with 500#, 30 minutes, OK. Ran bit to 6809'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6515-17', 6547-49', 6567-69', 6594-96' and 6627-29'. Ran treating equipment and treated new perforations with 7500 gallons of 15% NE acid. Flushed with 32 barrels of water. Maximum pressure 3400#, minimum 2900#, ISIP 1100#, after 5 minutes, vacuum. Swabbed and cleaned up. Ran 2-3/8" tubing and set at 6703'. Ran rods and pump and returned Drinkard zone to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>D. F. Berlin</i></u>	TITLE <u>Area Engineer</u>	DATE <u>September 22, 1975</u>
APPROVED BY <u><i>John W. Runyan</i></u>	TITLE <u><i>Area Engineer</i></u>	DATE <u>10/1/1975</u>
CONDITIONS OF APPROVAL, IF ANY:		