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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Lease <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Eunice King
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. CDU No. 112 Eunice King No. 26
4. Location of Well UNIT LETTER H , 1820 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3440' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> Abandon Paddock & Complete in Drk as Central Drinkard Unit No. 112	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7650' TD, 5312' PB.

Pull producing equipment. Squeeze Paddock perforations 5173' to 5273' with 150 sacks of Class C cement. WOC 24 hours. Clean out and test squeezed perforations with 500#, 30 minutes. Clean out to approximately 6800'. Perforate Drinkard zone in 7" casing with 4, 1/2" JHPF at approximately 6510' to 6630'. Run treating equipment and treat new perforations with 7500 gallons of 15% NE HCL acid. Swab and clean up. Pull treating equipment. Run 2-3/8" tubing rods and pump. Place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. B. B. B. TITLE Area Engineer DATE August 1, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: