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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR
Operator
Gulf Oil Corporation
Address
Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: **Abandoned Penrose Skelly & completed in Paddock**

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bunice King	Well No. 26	Pool Name, including Formation Paddock	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter H	Feet From The 1820	North Line and 990	Feet From The East	
Line of Section 28	Township 21-S	Range 37-E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corporation	Address (Give address to which approved copy of this form is to be sent) Box 2910, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 28	Twp. 21-S	Rge. 37-E
	Is gas actually connected? Yes		When Unknown	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v. <input checked="" type="checkbox"/>
Date was recompleted 5-19-71	Date Compl. Ready to Prod. 5-19-71	Total Depth 7650'	P.B.T.D. 5312'					
Elevations (DF, RKB, RT, GR, etc.) 3440' GL	Name of Producing Formation Paddock	Top Oil/Gas Pay 5173'	Tubing Depth 5283'					
Perforations 5271-73', 5230-32', 5214-16' & 5173-75'			Depth Casing Shoe 7649'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/4"	13-3/8"	297'	300 sacks (Circulated)					
12-1/4"	9-5/8"	2800'	1300 sacks (TOC at 640')					
8-3/4"	7"	7649'	700 sacks (TOC at 3360')					
	2-3/8"	5283'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-19-71	Date of Test 5-20-71	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 7 hours (Swab test)	Tubing Pressure --	Casing Pressure --	Choke Size 2"
Actual Prod. During Test 87 barrels	Oil-Bbls. 15	Water-Bbls. 72 (Load Water)	Gas-MCF --

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

(Signature)

Area Production Manager
(Title)

June 3, 1971
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 4 1971**, 19____

BY **[Signature]**

TITLE **SUPERVISOR DISTRICT 1**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

THE OIL

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JUN 3 1971

OIL CONSERVATION COMM.
HOBBES, N. M.