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# NEW MEXICO DEPARTMENT OF CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

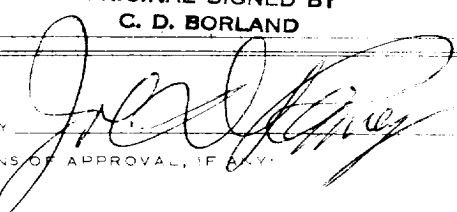
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER WELLS INTO A HYDROCARBON RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER WELLS INTO A HYDROCARBON RESERVOIR.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. State Oil & Gas Lease No.
2. Name of Operator <b>Gulf Oil Corporation</b>		7. Unit Agreement Name
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>		8. Farm or Lease Name <b>Eunice King</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1820</b> <b>North</b> <b>990</b> FEET FROM THE <b>East</b> <b>28</b> <b>21-S</b> <b>37-E</b> NMPM.		9. Well No. <b>26</b>
10. Field and Pool, or Wildcat <b>Paddock</b>		11. County <b>Lea</b>

12. Check Appropriate Box to Indicate Nature of Action Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER	RE-ENTER WELLS <input type="checkbox"/> RE-ENTER WELLS <input type="checkbox"/> RE-ENTER WELLS <input type="checkbox"/> OTHER	RE-ENTER WELLS <input type="checkbox"/> RE-ENTER WELLS <input type="checkbox"/> RE-ENTER WELLS <input type="checkbox"/> OTHER	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER

13. Describe Proposed or Completed Operations (to include location, nature, and purpose of work, including estimated date of starting any proposed work) SEE RULE 1103.

**5312' PB, 7650' TD.**

Pulled tubing, rods and pump. Squeezed Penrose Skelly perforations 3644' to 3725' with 100 sacks of Class C cement. WOC 17 hours. Cleaned out with 6-1/4" bit to bridge plug at 3945'. Tested squeezed perforations and 7" casing with 500#, 30 minutes, OK. Ran 7" CI BP and set at 5320'. Capped BP with 2 sacks of cement. Calculated PB at 5312'. Perforated 7" casing with 2, 1/2" JHPF at 5271-73', 5230-32', 5214-16' & 5173-75. Ran packer and 2-3/8" tubing. Treated new perforations with 2000 gallons of 15% NE acid. Maximum pressure 2200#, average treating pressure 2100#, AIR 29 bpm. Flushed with 29 barrels of brine water. ISIP 1250#, after 5 minutes 500#, after 10 minutes 100# and after 15 minutes on vacuum. Let set 2 hours. Swabbed and tested. Treated lower perforations 5273-75' with 500 gallons of 15% NE acid. Swabbed and cleaned up. Pulled tubing and packer. Ran tubing, rods and pump and placed well on production.

14. I hereby certify that the information above is true and correct to the best of my knowledge and belief.	
ORIGINAL SIGNED BY SIGNED <b>C. D. BORLAND</b>	Area Production Manager DATE <b>June 3, 1971</b>
APPROVED BY 	SUPERVISOR DISTRICT 1 DATE <b>JUN 4 1971</b>
CONDITIONS OF APPROVAL, IF ANY:	

**RECEIVED**

**JUN 3 1971**

**OIL CONSERVATION COMM.  
HOBBBS, AL. AL.**