

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Eunice King
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 26
4. Location of Well UNIT LETTER H 1820 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 21-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Penrose Skelly
15. Elevation (Show whether DF, RT, GR, etc.) 3640' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Abandon Penrose Skelly and recomplete in Paddock <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3942' PB, 7650' TD.

Pull tubing and rods. Squeeze Penrose Skelly perforations 3644' to 3725' with 100 sacks of cement. WOC 21 hours. Clean out and test squeezed perforations with 500#. Clean out to approximately 5500'. Set CI BP at approximately 5300' and cap with 2 sacks of cement. Perforate 7" casing with 2, 1/2" JHPT in the Paddock zone at approximately 5250' to 5050'. Treat new perforations with 500 gallons of 15% NE acid. Flush with brine water. Swab and test and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY SIGNED C. D. BORLAND	TITLE Area Production Manager	DATE May 10, 1971
APPROVED BY	TITLE SUPERVISOR DISTRICT	DATE MAY 13 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 12 1971

OIL CONSERVATION BOARD
HOBBBS, A. A.

761

1971