Dim.		Form C-103
NEW MEXICO OIL CONS	FRVATION COMMISSION	(Revised 3-55)
MISCELLANEOUS	ERVATION COMMISSION REPORTS ON WELLS	SAFE
(Submit to appropriate District Offi COMPANY Gulf Oil Corporation -	ce as per Commission Rule	1106)
	1000 SED	21 PM 2
	Box 2167, Hobbs, New Mexico dress)	3 . 45
LEASE Eunice Ring WELL NO.		<u>21-S R 37-E</u>
DATE WORK PERFORMED 7-20-56 9-1	8-56 POOL Hare	
This is a Report of: (Check appropriate	block) Results of Te	st of Casing Shut-off
Beginning Drilling Operations	Remedial Wor	k
Plugging	X Other Perf. 7 treated	" csg., acid and fracture
Detailed account of work done, nature an	d quantity of materials used	and results obtained.
Perforated 7" casing, acid	and fracture treated as follo	dws :
Tbng. Dia 2-3/8" Tbng Depth 7401 C Perf Interval (s) 7400-7600	7470', 7476-7483' and 7507-755 a 2-7/8" tubing with retrieval at 7452'. Treated formation acid, squeezed into formation ig and parent packer. Ran 2-3 a thru perforations in 7" casi gelled lease oil with 1# sand aute. Swabbed. well to production. REPORTS ONLY Prod. Int. 7405-7600'Com Dil String Dia 7" Oil Str	from . Swabbed. 3/8" tubing ing from per gallon.
Open Hole Interval Produc	ing Formation (s) Shale a	nd lime
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	None	9-18-56
Oil Production, bbls. per day		9 9
Gas Production, Mcf per day		683.5
Water Production, bbls. per day		0
Gas-Oil Ratio, cu. ft. per bbl.		6904
Gas Well Potential, Mcf per day		0704
Witnessed by C.C. Brown		
	Gulf Oil Corpo	
	Gulf Oil Corpo (Con	
OIL CONSERVATION COMMISSION	(Con I hereby certify that the in: above is true and complete my knowledge.	rat lon ppany) formation given
Name . M. Kudel	(Con I hereby certify that the in: above is true and complete my knowledge. Name	ration npany) formation given to the best of M
	(Con I hereby certify that the in: above is true and complete my knowledge.	ration npany) formation given to the best of 34.0 d.

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