

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER) <b>fracture treat</b>	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

July 9, 1956  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation Lucie King Well No. 26 in H (Unit)  
(Company or Operator)  
SE  $\frac{1}{4}$  NE  $\frac{1}{4}$  of Sec. 28, T. 21-S, R. 37-E, NMPM., Hare Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to return well to production it is proposed to perforate 7" casing, acid and fracture treat as follows:

1. Pull tubing.
2. Run steel line measurement, if warranted clean out with sand pump.
3. Perforate 7" casing from 7460-7470', 7476-7483' and 7505-7515' with 4, 1/2" jet holes per foot.
4. Run 2-3/8" tubing with bridge plug at 7525' and parent packer at 7452'. Swab and test. If warranted treat formation with 500 gallons mud acid.
5. Treat formation with 5000 gallons gelled lease oil with 1# sand per gallon.
6. Pull tubing, bridge plug and packer. Run 2-3/8" tubing and return well to production.

Approved....., 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....  
Title.....

Gulf Oil Corporation  
Company or Operator  
By.....  
Position.....Area Supt. of Prod.  
Send Communications regarding well to:

Name.....Gulf Oil Corporation  
Address.....Box 2167, Hobbs, New Mexico