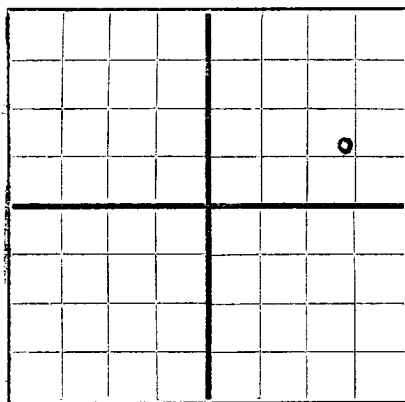


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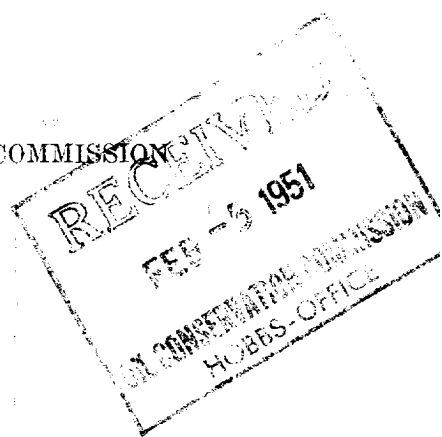
AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.



Gulf Oil Corporation Box 1667, Hobbs, New Mexico
Company or Operator Address
Eunice King Well No. **26** in **SE NE** of Sec. **28**, T. **21 S**
Lease
R. **37 E**, N. M. P. M., **Hare** Field, **Lea** County.
Well is **1820** feet south of the North line and **990** feet west of the East line of **Section 28**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **Gulf owns surface**, Address **Fort Worth, Texas**
If Government land the permittee is, Address
The Lessee is **Gulf Oil Corporation**, Address **Fort Worth, Texas**
Drilling commenced **November 29** 19 **51**. Drilling was completed **January 18** 19 **51**
Name of drilling contractor **Company Rotary Rig #1**, Address
Elevation above sea level at top of casing **3440** feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from **6550** to **6650** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to **(Rotary Tool)** feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8"	48#	8 R.T.	SS	273'					
9 5/8"	36#	8 R.T.	SS	2785'					
7	26#	8 R.T.	SS	7636'			7400'	7445'	
							7570'	7600'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	297'	300	HOWCO		
12 1/4	9 5/8	2800'	13 00	HOWCO		
8 3/4	7	7649'	700	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **7650'** **PS-7603'** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **January 18** 19 **51**
The production of the first 24 hours was **180** barrels of fluid of which **100** % was oil; %
emulsion; % water; and % sediment. Gravity, Bc. **47.3**
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Gulf Oil Corporation, Driller, Driller
Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **31st.** **Hobbs, New Mexico** **January 31, 1951**
day of **January**, 19 **51** Name **John J. Jester**
Arvis Gillbreath Position **Area Prod. Supt.**
Notary Public Representing **Gulf Oil Corporation**
Company or Operator Address **Box 1667, Hobbs, New Mexico**
My Commission expires **7-20-54**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	275'		Red Beds
	299'		Red Bed and Lime Shells
	465'		Shale
	875'		Shale and Shells
	1049'		Red Bed and Shells
	1232'		Shale and Anhydrite
	1280'		Anhydrite
	2412'		Salt and Anhydrite
	2801'		Anhydrite and Lime
	3301'		Lime
	3415'		Lime and Shale
	4003'		Lime
	4335'		Lime and Shale
	7418'		Lime
	7473'		Lime and Shale
	7489'		Shale
	7521'		Lime
	7540'		Shale and Sand
	7564'		Shale
	7587'		Lime
	7610'		Shale
	7650'		Shale and Lime
			<u>FORMATION TOPS</u>
			Anhydrite 1180'
			Salt 2420'
			Yates 2610'
			San Andres 3900'
			Glorieta 5100'
			Simpson 7415'
			<u>OIL AND GAS PAY</u>
			7400'-7445'
			7570'-7600'