State of New Mexico

Submit 5 Copies Appropriate District Office DISTRICTI

P. O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Chauman II S. A. Yang							l API No.		
Chevron U.S.A., Inc. 30 - 025-06867 Address 30 - 025-06867									
P. O. Box 1150, Midland, TX 79 Reason (s) for Filling (check proper box)	1702				Other (Please ex	rnlain)			
New Well		Transporter of	:		Outer(1 tease ex	(pia:n)			
Recompletion Change in Operator	Oil Casinghead Gas	—	ory Gas Condensate	e -					
If chance of operator give name		<u> </u>		<u> </u>					
and address of previous operator									
II. DESCRIPTION OF WELL A		ll No. Pool N	ame Incl	luding Formation	n		l of Lease	Lease No.	
Central Drinkard Unit	116)rinkar	-			, Federal or Fee	Lease No.	
Location		t				···			
Unit Letter L	:1980	Feet Fro	m The	South	Line and	660	Feet From The	West Line	
Section 28 Township	21S	Rangi	3′	7E	, NMPM,	Lea		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent)									
EOTT Oil Pipeline Co. Eile 2 iv 4 - 34 Name of Authorized Transporter of Casinghead Gas Or Dy Gas Address Or Dy Gas Address Or Dy Gas									
							red copy of this fo	rm is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec.	. Twp.	Rge.	Is gas actuall	y connected?	When?			
To this was despited in a second of the state of the stat				Yes		<u> </u>	Unknown		
If this production is commingled with that f IV. COMPLETION DATA				g order number:				·	
Designate Type of Completion		Well Gas V	Well No	lew Well Wor	kover Deepen	Plugback	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready t	o Prod.	To	otal Depth		P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				op Cil/Gas Pay		Tubing Dep	Tubing Depth		
Peforations	Dept			pth Casin; g					
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE			DEPTI			SACKS CEMENT		
V. TEST DATA AND REQUES						<u>. L ,</u>			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Pressure	7, 1,0							
-				asing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Vater - Bbls.		Gas - MCF			
GAS WELL	II		15.		40.405				
Actual Prod. Test - MCF/D	Length of Test			bls. Condensate,	/MMCF	Gravity of C	Gravity of Condensate		
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)			Casing Pressure (Shut - in)		Choke Size			
I hereby certify that the rules and regulat	ions of the Oil Conser	vation			OIL CON	SERVAT	ION DIVIS	ION	
Division have been complied with and that the information given above									
is true and complete to the best of my knowledge and belief.				Date Approved MAR 0 4 1994					
J.K. kipling				By ORIGINAL SIGNED BY JERRY SEXTON					
Signature J. K. Ripley T.A.				Title	DISTR	ICT I SUPE	RVISOR		
Printed Name	Title	7149							
1/27/94 Date	(915)687- Telephon								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

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