NO. OF COPIES RECEIVED			Form C-103
			Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION CO	MAGGOG.	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.	May 23 3 33	PM '67	5a. Indicate Type of Lease
LAND OFFICE			State Fee XX
OPERATOR			5. State Cii & Gas Lease No.

(DO NOT USE THIS FORM FOR PROF USE "APPLICATION	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFEREN ON FOR PERMIT	IT RESERVOIR.	
			7. Unit Agreement Name
	OTHER-		Central Drinkard Unit
2. Name of Operator			8. Farm or Lease Name
Gulf Oil Corporation			
3. Address of Operator			9. Well No.
Box 670, Hobbs, New Mex	ico 88240		116
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER []	980 FEET FROM THE South LINE AND 6	60 FEET FROM	Drinkard
THE West LINE, SECTION	28 TOWNSHIP 21-S RANGE	37-E	ΔΗΗΗΗΗΗΗΗΗΑ
	15, Elevation (Show whether DF, RT, GR, etc.,)	12. County
	3463' DF		Lea
^{16.} Check A	ppropriate Box To Indicate Nature of Notic	ce. Report of Ot	ner Data
NOTICE OF IN			REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	[]	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILL	ING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND	CEMENT JOB	
	OTHER	<i>I</i>	
OTHER			
		ted and acidi	zed

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6611' TD.

Perforated 5ⁿ casing at 6521'- 13' with 4, 1/2" JHPF. Ran Baker tension type pecker on 2-3/8ⁿ J-55 tubing and set packer at 6459' with 10,000# tension. Fumped 36 barrels of oil with 250, 7/8ⁿ RCNB sealers to seal off old perforations 6535' to 6600'. Treated new perforations 6513-21' with 3000 gallons of 15% NE acid. Maximum pressure 2400#, minimum O#. ISIP O#. AIR 4.8 bpm. Flushed with 38 barrels of oil. Swabbed and cleaned up and returned well to production.

ORIGINAL SIGNED BY C. D. BORLAND	TITLE Ares Production Manager	DATE May 22, 1967
PROVED BY	TITLE	DATE