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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>	7. Unit Agreement Name <u>Central Drinkard Unit</u>
2. Name of Operator <u>Gulf Oil Corporation</u>	8. Farm or Lease Name
3. Address of Operator <u>P. O. Box 670, Hobbs, NM 88240</u>	9. Well No. <u>123</u>
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Whicat <u>Drinkard</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3467' GL</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Repair Annular Flow ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with packer and tubing. Set RBP at 5500'. Circulate hole. Spot 10' sand on RBP. Test casing 750#. Perf 3700' with (2) 1/2" JH 180° phase. Pump 300 gals 15% NEFE double inhibited acid. Set cement retainer at 3625'. Pump 100 sacks Class "C" cement with 4% gel, 100 sacks Class "C" neat with 4% gel and 50 sacks Class "C" neat, caustic water and fresh water. Reverse out excess cement. Temperature survey top of cement 3595'. Drill out cement and cement retainer. Test casing 500#. Wash sand off RBP; set RBP at 6555'. Spot 15' frac sand on RBP to cover perms to 6540'. Pressure test squeeze 1600#. Reverse sand off RBP and POH. Clean out to 6615'. Set packer at 6489'. Complete after annular flow repair and shut off thief zone 10-25-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RDP Pite TITLE Area Engineer DATE 10-28-81

APPROVED BY [Signature] TITLE [Signature] DATE OCT 29 1981

CONDITIONS OF APPROVAL, IF ANY: