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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Central Drinkard Unit
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 123
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 21S RANGE 37E NMPM.	10. Field and Pool, or WHdcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3467' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER Repair Annular Flow & Shut Off ☒  
6532-37'

SUBSEQUENT REPORT OF:

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with packer and tubing. Set RBP at 5500'; place 10' frac sand on RBP; test casing 750#. Circulate hole with brine. Perf at 3700' with (2) 1/2" JH 180 phase. Break down perfs and establish circulation up 7"-5" casing annulus. Set cement retainer at 3625'. Pump 200 sacks Cl "C" with 4% gel, 50 sacks Cl "C" neat, caustic water and fresh water. Reverse out excess cement. WOC. Drill out cement and cement retainer. Wash sand off RBP; PU RBP and set at 6555', cap with sand to 6540' to cover perfs 6544-47'. Treat well using 40 bbls fresh water, 1600 gals Injectrol G and 2 bbls fresh water. Leave well closed in 36 hours. Test squeeze to 1600#. Reverse sand off RBP and POH. Clean out to TD. Set packer at 6489' on 2-3/8" tubing. Monitor injection rate.

Above notice replaces notice of intent dated 2-9-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R D Pitzer TITLE Area Engineer DATE 9-14-81

APPROVED BY Jeany Sexton TITLE Area Engineer DATE 9-14-81  
CONDITIONS OF APPROVAL, IF ANY: