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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>  | 7. Unit Agreement Name<br><b>Central Drinkard Unit</b> |
| 2. Name of Operator<br><b>Gulf Oil Corporation</b>   | 8. Farm or Lease Name                                  |
| 3. Address of Operator<br><b>Box 670, Hobbs, New Mexico 88240</b>  | 9. Well No.<br><b>123</b>                              |
| 4. Location of Well<br>UNIT LETTER <b>M</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM<br>THE <b>West</b> LINE, SECTION <b>28</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> N.M.P.M. | 10. Field and Pool, or Wildcat<br><b>Drinkard</b>      |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3467' GL</b>   | 12. County<br><b>Lea</b>                               |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

**Converted to Water Injection Service**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**6625' PB.**

**Pulled tubing and packer. Ran Baker Model R packer on 2-3/8" OD 4.70# EUE 8 round thread Grade J-55 plastic coated tubing. Set packer at 6482' with 12,000# compression. Closed well in pending start of water injection.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

SIGNED **L. A. TURNER**

TITLE **Area Petroleum Engineer**

DATE **August 25, 1967**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: