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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
3. Address of Operator		9. Well No.
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.		12. County
15. Elevation (Show whether DF, RT, GR, etc.)		
<u>3467' GR</u>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
<u>Cleaned out, perforated &amp; acidized</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6625' PB.

Pumped 500 gallons of 15% NE acid down tubing over 5" casing perforations 6585' to 6620'. Maximum pressure 150#, Minimum on vacuum. Injection rate 1.5 bpm. Ran GR-N log from 6580' to 6000'. Perforated 5" casing at 6532-37', 6544-47' and 6563-68' with 2, 1/2" JHPF. Cleaned out with sand pump to 6625'. Ran retrievable BP and Baker Model R packer on 2-3/8" tubing. Set BP at 6577'. Raised tubing to 6560'. Spotted 2000 gallons of 15% NE acid. Raised tubing and set packer at 6502'. Pumped acid into formation thru casing perfs 6532' to 6568' with 1400# at rate of 2 bpm. ISIP 250#, after 5 minutes off. Flushed with 30 barrels of oil. POH with tubing, BP and packer. Ran Baker Model R packer on 2-3/8" tubing. Set packer at 6505' with 13,000# compression. Swabbed and kicked off. Will convert to water injection service at a later date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

L. A. TURNER

SIGNED \_\_\_\_\_ TITLE Area Petroleum Engineer DATE May 18, 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: