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SANTA FE		CONSERVATION COMMISSION	Form C -104 Supersedes Old C-104 and C-11
FILE		ST FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.		RANSPORT OIL AND NATURAL G	٨٢
LAND OFFICE		RANSFORT OF AND NATURAL G	A3
IRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			······································
Gulf Oil Corpor	1811 O.L		
	Hobbs, Ikar Hazaso		
Reason(s) for filing (Check proper bo:		Other (Please explain,	ere 6 well number
New Well	Change in Transporter of: Oil Dry	The address of a lot	
Then re in tweetship	,	Gas GINGGUIVE 7~1-05. densate Was Mobil's E. 0.	
If change of ownership give name	Mobil Oil Co., Box 180		
and address of previous owner		NJ 10005 - CH 116ALGO	
DESCRIPTION OF WELL AND	Well No. Pool	Name, Including Formation	Kind of Lease
Contral Drinkard Uni	t 28 239	Drinkard	State, Federal or Fee
Notification M 66	O Feet From The South	Line (u.dFeet i'rom 'T	he Weist
Line of Jection 28 , To	wr.ship 213 Range	57 Е , ммрм,	Lea County
DESIGNATION OF TRANSPOR		GAS Address (Give address to which approv.	d and this form is to be and
Siell Oil Corporatio			
Lane of Authorized Transporter of Co		Box 1910, l'adund, Tex Address (Give address to which approv	
l'arren Petroleum Jorg	poration	Box 1589, Yulsa, Oklah	OLM1
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Hge. K 28 7,15 37	Is gas actually connected? When E Xea	Unknown
If this production is commingled wa	ith that from any other lease or poo	ol, give commingling order number:	
COMPLETION DATA	Oil Well Cas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi	on (X)		
Designate Type of Completi	on - (X) Date Compl. Ready to Fred.	Total Depth	P.B.T.D.
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	i		
Lotte Condided	Date Compl. Ready to Fred.	Total Depth	P.B.T.D.
Lotte Condided	Date Compl. Ready to Fred.	Total Depth	P.B.T.D.
Trite Speided	Date Compl. Ready to Fred. Name of Producing Formation	Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Late Carded	Date Compl. Ready to Froil. Name of Froducing Formation TUBING, CASING, A	Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
Trite Speided	Date Compl. Ready to Fred. Name of Producing Formation	Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Late Carded	Date Compl. Ready to Froil. Name of Froducing Formation TUBING, CASING, A	Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
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Late Carded	Date Compl. Ready to Froil. Name of Froducing Formation TUBING, CASING, A	Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
Late Specified For the specified HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Late Carded	Date Compl. Ready to Fred. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE OR ALLOWABLE (Test must be	Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
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CAGo	Danis	
((Signature)	

Aroa Production Lansger (Title)

Juno 17, 1965

(Date)

This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepene	đ

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well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow- able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.