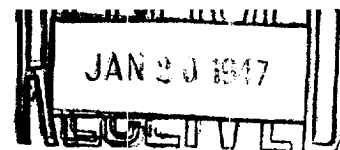


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



MISCELLANEOUS NOTICES

HOBBBS OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL	X		

Kermit, Texas,

January 16, 1947

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Magnolia
Petroleum Company's E. O. Carson Well No. 3 in SW/4
Company or Operator Lease
of Sec. 28, T. 21-S, R. 37-E, N. M. P. M., Drinkard Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

This well has been producing from the Penrose-Skelly field formation, since January, 1937. The initial production after acid treatment is 80 bbls. oil per day. The present production is 4 bbls. oil and 1 bbl. water per day.

Following is a record of casing in well:

9" OD 36# Seamless, set @ 1377' with 300 sax cement.
7" OD 24# Seamless, set @ 3625' with 200 sax cement.

It is the Magnolia's intention to drill this well deeper to the Drinkard Pay Zone. A Caliper Survey will be made, and if necessary, the shot hole will be cemented. Rotary tools will be used to drill a 6-1/4" hole from the present total depth of 3775' to approximately 6650'. 5" OD casing will be set on bottom with 225 sax cement and perforated opposite producing zone.

Approved _____, 19____
except as follows:

MAGNOLIA PETROLEUM COMPANY

Company or Operator

By _____

Position District Superintendent

Send communications regarding well to

Name MAGNOLIA PETROLEUM COMPANYAddress Box 727Kermit, Texas

OIL CONSERVATION COMMISSION,

By _____

Title _____