	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55
I.	PRORATION OFFICE			
	Mobil Producing Texas & New Mexico Inc.			
	Address 9 Greenway Plaza, Suite 2700, Houston, TX 77046			
	Reason(s) for filing (Check proper box) Other (Please explain.)			
Recompletion Oil Dry Gas Corporation.			tor name from Mobil Oil Date: 1-1-1980)	
	If change of ownership give name and address of previous owner			
П.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name E. O. Carson	Well No. Pool Name, Including F		Leuse No.
	Location	4 Eumont	State, Federal	or Fee
	Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West			
	Line of Section 28 Township 21-S Range 37-E, NMPM, Lea County			
				County
III.	DESIGNATION OF TRANSPORT		S Address (Give address to which approv	ed copy of this form is to be sent)
	Shell Pipe Line Co		Box 1008 Hobbs, NN	1 88240
	Name of Authorized Transporter of Cas Northern Natural Gas Co		Address (Give address to which approv	
	if well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 3316 Midland 7 Is gas actually connected? Whe	
	give location of tanks.	D + 33 21-S 37-E	YES	
	If this production is commingled with that from any other lease or pool, give commingling order number: R-2079 COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
•	TEST DATA AND REQUEST FO			
Ψ.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Teet	Oil-Bbls.	Water - Bble.	Gas - MCF
				L
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
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VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Becky Device (Fignature) Authorized Agent (Title) October 31, 1979		OIL CONSERVATION COMMISSION APPROVED DEC 3 1979	
			BYJerry Sexton Dist 1. Supt	
			TITLE	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner.	
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	(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	

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