FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER OIL / GAS

OPERATOR

PRORATION OFFICE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Effective 1-1-65

I. Operator: Mabil Oil Corporation

Address: Box 633, Midland, Texas 79701

Reason(s) for filing (Check proper box)

				Other (Please explain)
New Well		Change in Transporter of:		
Recompletion	X	Oil	Dry Gas	
Change in Ownership		Casinghead Gas	Condensate	

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
[illegible] WILL DO NOT CONCUR

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
E. O. Carson	4	Undesignated (Eumont)	State, Federal or Fee Fee	

Location

Unit Letter D : 660 Feet From The North Line and 1980 Feet From The West

Line of Section 28 Township 21S Range 37-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil — or Condensate X	Address (Give address to which approved copy of this form is to be sent)
Shell Pipe Line Co.	Box 1008 Hobbs N.M. 88240
Name of Authorized Transporter of Casinghead Gas — or Dry Gas X	**Address (Give address to which approved copy of this form is to be sent)**
Northern Natural Gas Co.	Box 3316, Attn: D.O. Butterbaugh, Midland, Tex 79701

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	33	21S	37-E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X				X		X

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-8-72	11-20-72	3773	3605

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3453 GR	Yates-7R-Queen		3382

Perforations	Depth Casing Shoe
3352-82, 3518-42, 3578-3589 W/1 JSPF, 67 holes	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13-3/8	175	225
	9-5/8	1350	500
	7	3628	180

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
577	24	1	45.8
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
Pitot Test	210		

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Christine L. Tucker
(Signature)

Proration Clerk
(Title)

12-18-72
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 ____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.