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HOBBBS OFFICE O.G.C.  
NEW MEXICO OIL CONSERVATION COMMISSION

MAY 23 3 33 PM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>  | 7. Unit Agreement Name<br><b>Central Drinkard Unit</b> |
| 2. Name of Operator<br><b>Gulf Oil Corporation</b>   | 8. Farm or Lease Name                                  |
| 3. Address of Operator<br><b>Box 670, Hobbs, New Mexico 88240</b>  | 9. Well No.<br><b>124</b>                              |
| 4. Location of Well<br>UNIT LETTER <b>N</b> , <b>589</b> FEET FROM THE <b>South</b> LINE AND <b>1909</b> FEET FROM<br>THE <b>West</b> LINE, SECTION <b>28</b> TOWNSHIP <b>21-S</b> RANGE <b>37-E</b> NMPM. | 10. Field and Pool, or Wildcat<br><b>Drinkard</b>      |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3462' DF</b>   |  |
| 12. County<br><b>Lea</b>   |  |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                                |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/>                |

**Perforated and acidized**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**6621' TD.**

Perforated 5-1/2" casing at 6492-99', 6512-19', 6526-30' and 6542-47' with 2, 1/2" JHPT. Ran Baker tension type packer on 2-3/8" tubing and set packer at 6460' with 11,000# tension. Pumped 100 gallons of oil pad and 600 gallons of oil with 100, 7/8" RCNB sealers to seal off old perforations 6560' to 6590'. Treated new perforations 6492' to 6547' with 4000 gallons of 15% NE acid. Maximum pressure 2000#, minimum 300#. ISIP 100#, after one minute Off. AIR 3.9 bpm. Flushed with 30 barrels of oil. Swabbed, cleaned up and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
**C. D. BORLAND**

SIGNED \_\_\_\_\_ TITLE **Area Production Manager** DATE **May 22, 1967**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: