NO. OF COPIES RECI	EIVED
DISTRIBUTIO	ИС
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	

## NEW MEXICO OIL CONSERVATION COMMISSIC.

Form C-104	
Supersedes Old C-104 and Effective 1-1-65	C-110

SANTA FE	RE	QUEST FOR AND		Effective 1-1-65	S-104 and C-11
U.S.G.S.	AUTHORIZATION		PRT OIL AND NATUR	AL GAS	
LAND OFFICE OIL	4				
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE	<u> </u>				
Culf Oil Corpora	atiion				
D O Row 670 I	lobbs, lea legated				
Reason(s) for filing (Check proper box,	)		Other (Please explain		
tiew Wel.	Change in Transporter o	5		eso nacio è vell numb 145	er.
Recompletion	Oil	Dry Gas [	effective 7-		9
Thange in Ownership	Casinghead Gas	Condensate [	Mas Moditi	B E. O. Carson No. 1	<u> </u>
If change of ownership give name and address of previous owner	Mobil Oil Co.,	Box 1800, I	lobbs, New Mexic	0	
I. DESCRIPTION OF WELL AND	LEASE /24	L o. Fool Name, Inc	rluding Formation	Kind of Lease	
Central Drinkard Unit		lhan		State, Federal or Fee	F63_
Location.		A1.	1000	From The West	
Chit Letter N ; 585			<b>1909</b> Feet		
Line of Section 28 , To	wnshir 218	Range 37%	, NMPM,	Loa	County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NAT	URAL GAS		talia farmia to	ha contl
Name of Authorized Transporter of Oil	or Condensate	Addi		h approved copy of this form is to	o be sent)
Shell Oil Corporation    Composition   Compo		1	x 1900, lfidland	h approved copy of this form is to	be sent)
Warren PetroLeum Corr	Singledd Gas <u>Marg</u> 6. Diy G O <b>CCCCC</b>	De	n 1589, Talsa,	Oklahaw	
If well projuces oil or liquids, give last nion of tanks.	Unit Sec. Twp. <b>K</b> 28 215	37E	is actually connected?	Unknotm	
If this production is commingled wi	ith that from any other leas	e or pool, give		· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completi	022 027	Gas Well New	Well Workover Dee	pen   Plug Back   Same Resi	v. Diff. Res
Fate Spidded	Date Compl. Ready to From	. Tota	rl Depth	P.B.T.D.	
		(T)	01/0 - 5	Tubing Depth	
Esal	Name of Producing Formati	on Top	Oil/Gas Pay	rusing beput	
Perforations				Depth Casing Shoe	
			VENTING RECORD		
	TUBING, CA		MENTING RECORD  DEPTH SET	SACKS CEM	ENT
HOLE SIZE	CASING & TUBING	7 312 C.			
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Te.	st must be after to	ecovery of total volume of a r be for full 24 hours)	load oil and must be equal to or e	exceed top allo
OIL WELL  Late First New Cil Run To Tanks	Date of Test	e for titta acptie o	ducing Method (Flow, pump		
				Choke Size	
Length of Test	Tubing Pressure	Cas	sing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Wat	er-Bbis.	Gas-MCF	
GAS WELL	Length of Test	Bb.	s. Condensate/MMCF	Gravity of Condensate	
Actual Fred, Test-MCF/D	Length of Test				
. esting Method (pitot, back pr.)	Tubing Pressure	Ca	sing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIA	NCE		OIL CONS	SERVATION COMMISSIO	
I hereby certify that the rules and	d regulations of the Oil Co	niservation :	PPROVED	20 3c	19 <u>- 55</u> _
Commission have been complied above is true and complete to t	with and that the informa	arion given 🗀	· Joe C	V Rings	
above is true and complete to t		ļ	e 1	or, Dictirect i'l	
		11 1			

Area Production Hanager

(Title)

Juno 17, 1965

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.