

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests
in Northwest New Mexico

DISTRICT II
P.O. Drawer 88, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator MOBIL PRODUCING TX & NM INC.*			Lease E.O. Carson			Well No. 17		
Location of Well	Unit N	Sec. 28	Twp 21S	Rge 27E	County Lea			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size	
Upper Compl	Blindberry		GAS	Flow	Csg.		Full	
Lower Compl	Tubbs		GAS	Flow	Tbg.		Full	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 a.m. 11-18-94

Well opened at (hour, date): 9:00 a.m. 11-19-94

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	200	210
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	200	210
Minimum pressure during test.....	160	50
Pressure at conclusion of test.....	160	70
Pressure change during test (Maximum minus Minimum).....	40	160
Was pressure change an increase or a decrease?.....	decrease	decrease
Well closed at (hour, date): <u>9:00 a.m.</u>	Total Time On Production <u>24 hrs.</u>	
Oil Production During Test: <u>0</u> bbls; Grav. <u>—</u>	Gas Production During Test <u>400</u> MCF; GOR <u>—</u>	

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 A.M. 11-21-94

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	200	210
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	200	210
Minimum pressure during test.....	0	190
Pressure at conclusion of test.....	0	200
Pressure change during test (Maximum minus Minimum).....	200	20
Was pressure change an increase or a decrease?.....	decrease	decrease
Well closed at (hour, date): <u>9:00 a.m. 11-22-94</u>	Total time on Production <u>24 hrs.</u>	
Oil production During Test: <u>—</u> bbls; Grav. <u>—</u>	Gas Production During Test <u>0</u> MCF; GOR <u>—</u>	

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

*MOBIL EXPL. & PROD. US INC. AS AGENT FOR MPTM

OPERATOR
P.O. BOX 633, MIDLAND, TX 79702
Signature Manuel G. Dominguez
PRINTED NAME Manuel G. Dominguez
DATE 11-22-94
TITLE meter tender
TELEPHONE NO. 915-524-1834

OIL CONSERVATION DIVISION

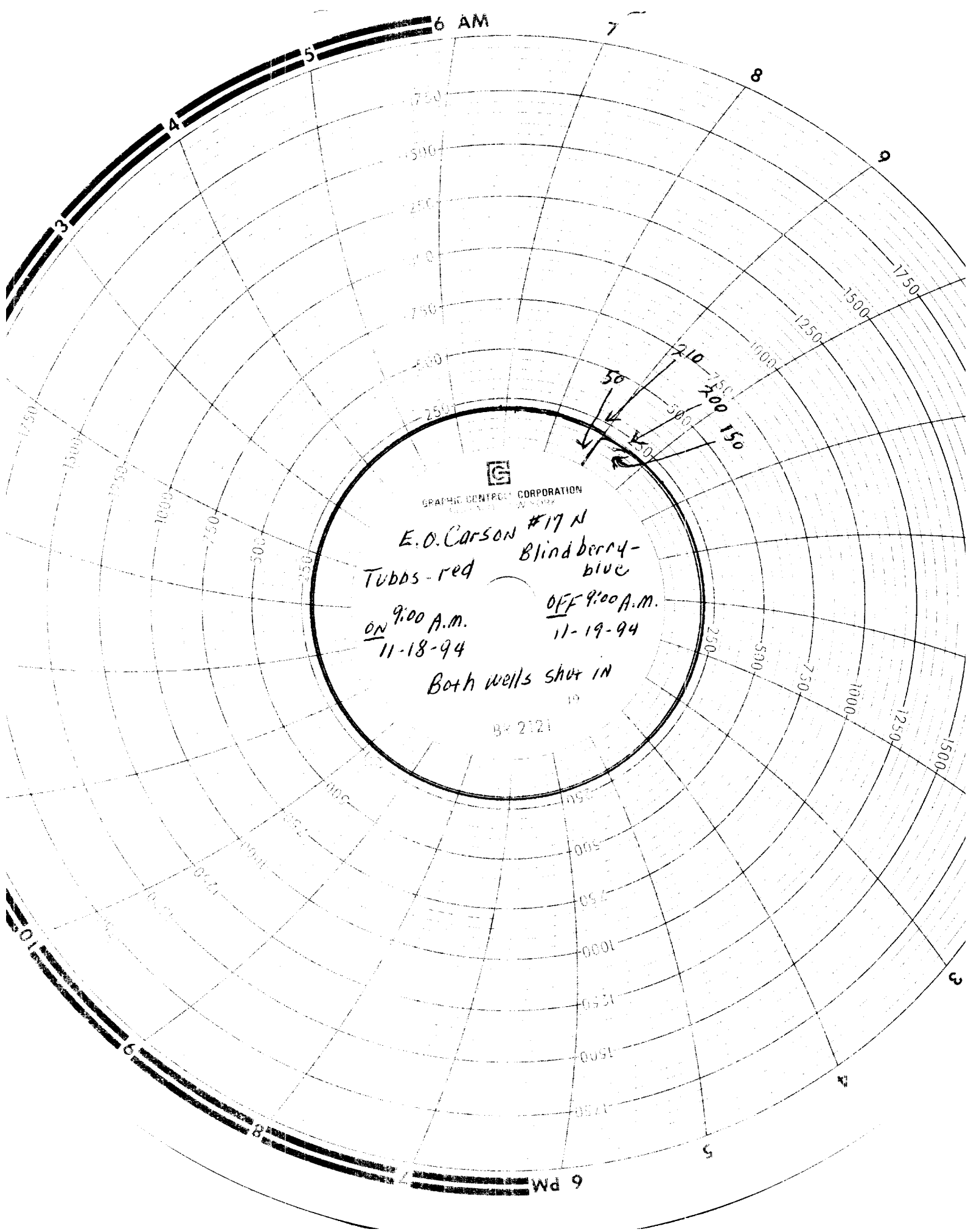
Date Approved NOV 28 1994
By Charles E. Blawie, District Engineer
Title DISTRICT ENGINEER

RECEIVED

NOV 23 1994

COO D HOBBS
OFFICE

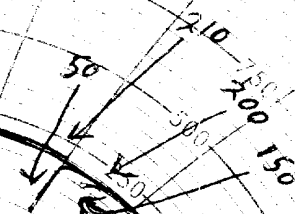
NOV 23 1994



GRAPHIC CENTERS CORPORATION
CINCINNATI, OHIO 45202

E.O. CARSON #17 N
Tubbs - red Blind berry - blue
ON 9:00 A.M. OFF 9:00 A.M.
11-18-94 11-19-94
Both wells shut in

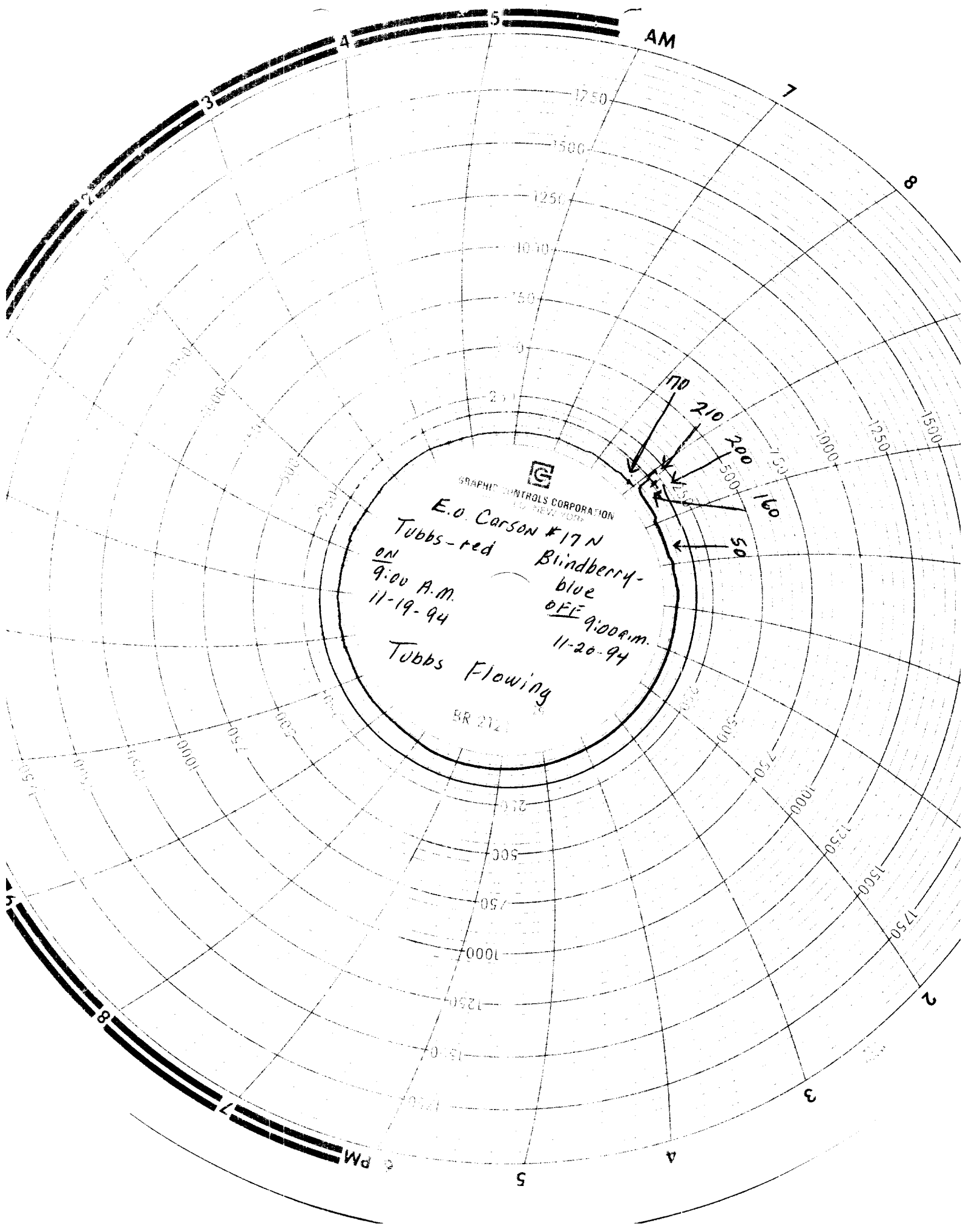
BR 2121



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NOV 23 1994

JOE D HOBBS
OFFICE



GRAPHIC CONTROLS CORPORATION
NEW YORK

E.O. CARSON #17 N

Tubbs - red

Blindberry-blue

ON
9:00 A.M.
11-19-94

OFF 9:00 A.M.
11-20-94

Tubbs Flowing

BR 2121

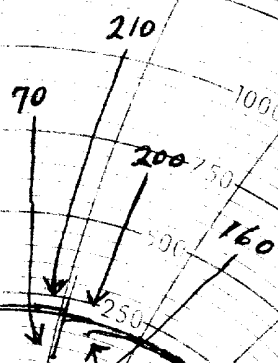
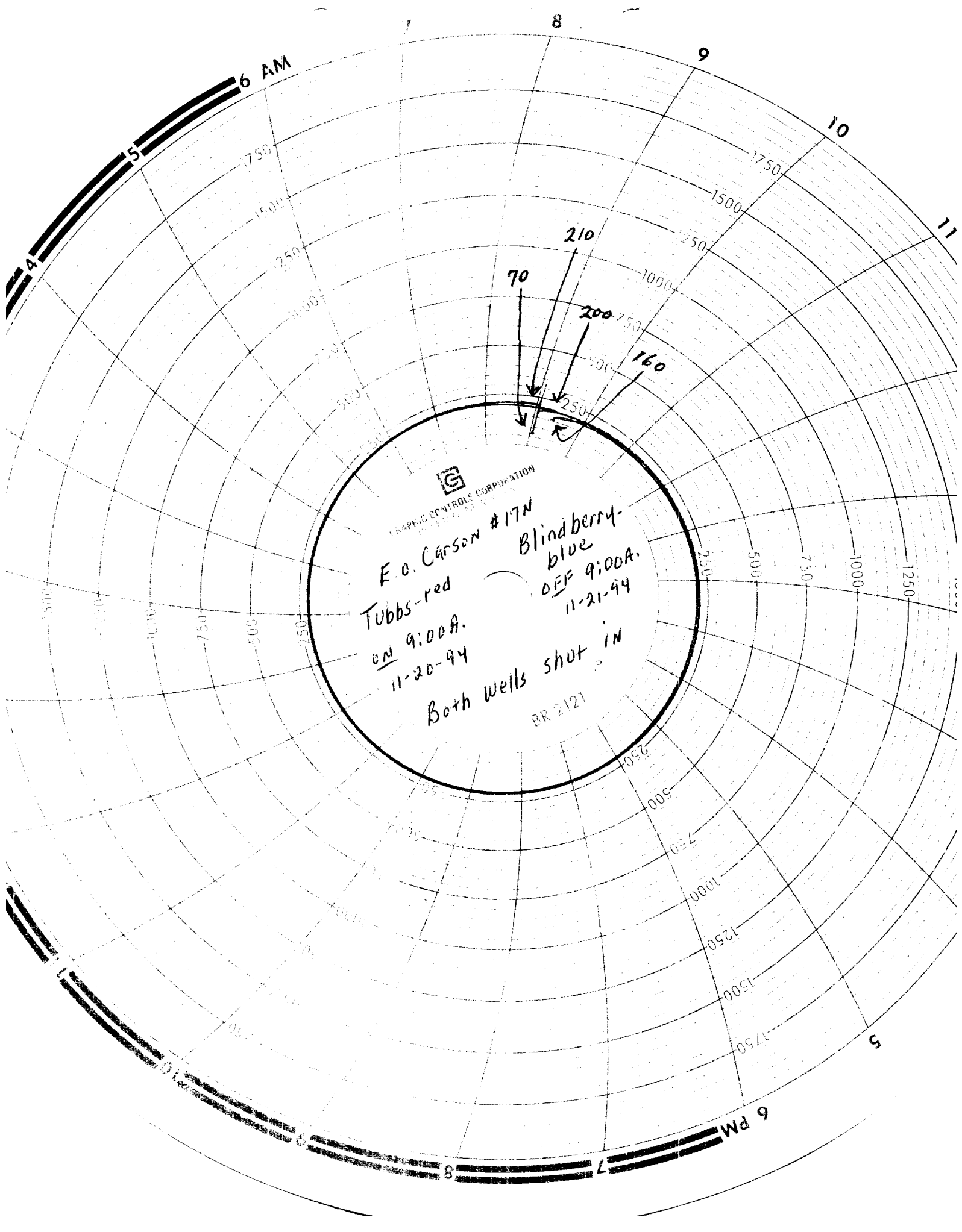
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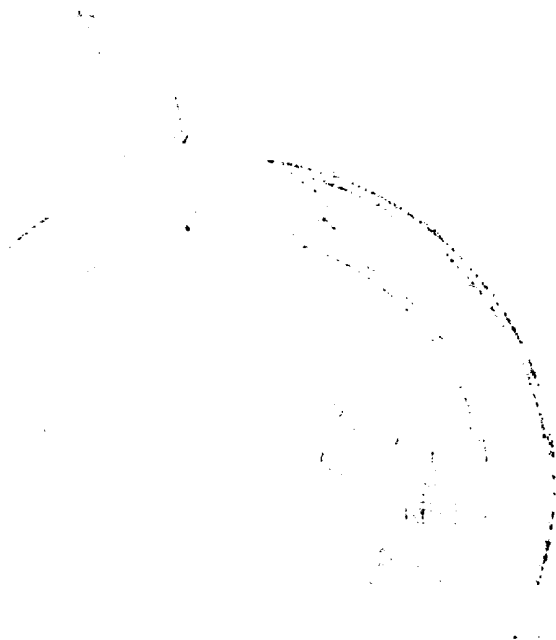
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NOV 23 1994

JOE D HOBBS
OFFICE

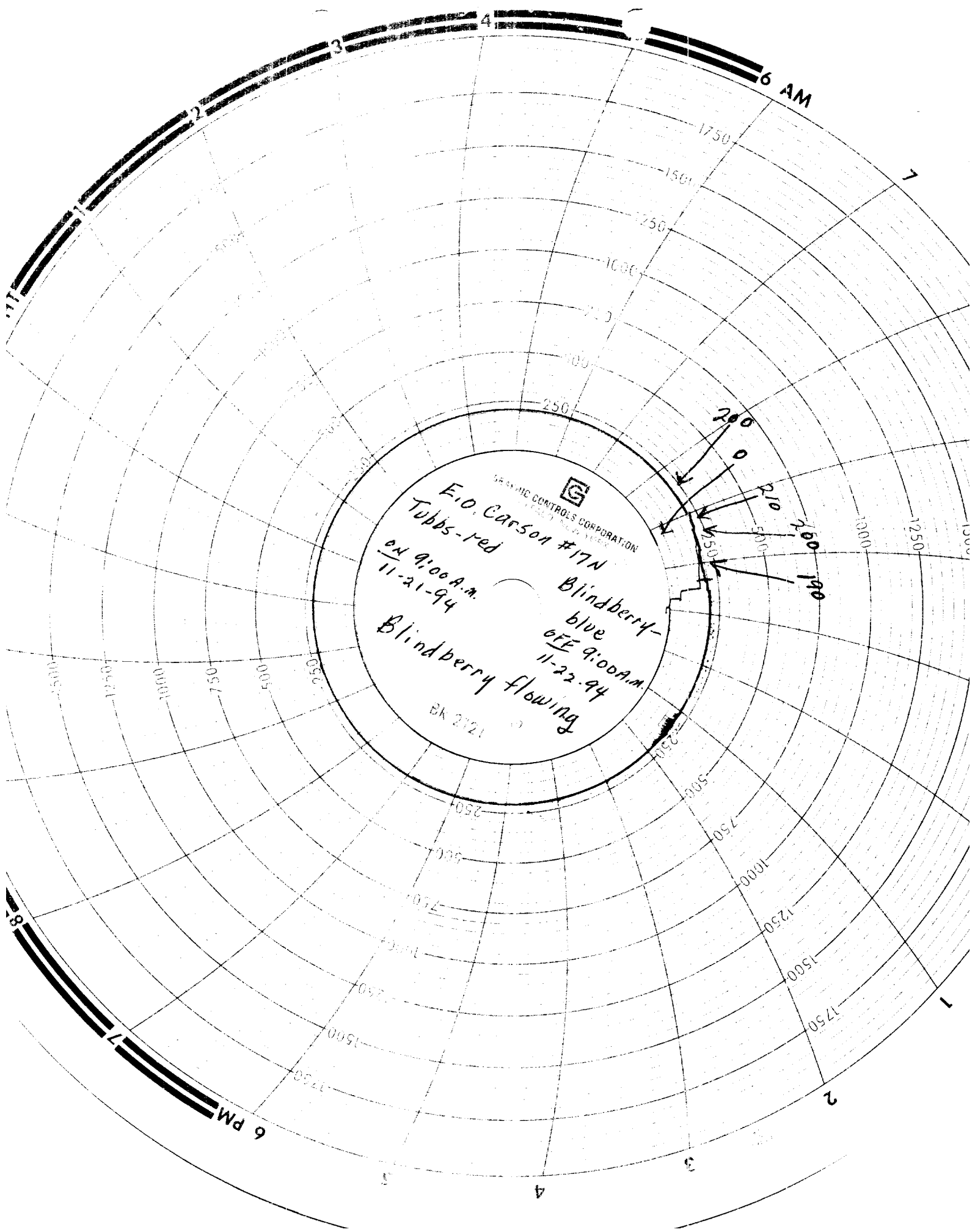




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1971

1971



E.O. CARSON #17N
Tubbs-red
ON 9:00 A.M.
11-21-94
Blindberry-blue
OFF 9:00 A.M.
11-22-94
Blindberry flowing
BK 2121

6 AM

6 PM