

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-06871
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name E. O. CARSON
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☒ OTHER _____	
2. Name of Operator <i>Mobil Producing TX & N.M. Inc.</i> MOBIL EXPLORATION & PRODUCING U.S. INC.	8. Well No. 17
3. Address of Operator BOX 633, MIDLAND, TX 79702	9. Pool name or Wildcat BLINEBRY/TUBB GAS POOL

4. Well Location
Unit Letter N : 518.6 Feet From The SOUTH Line and 2121.4 Feet From The WEST Line
Section 28 Township 21S Range 37E NMPM LEA County

10. Date Spudded 12/10/90	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 1/3/91	13. Elevations (DF& RKB, RT, GR, etc.) 3451 GR	14. Elev. Casinghead
15. Total Depth 8143	16. Plug Back T.D. 6334	17. If Multiple Compl. How Many Zones? <u>2</u>	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name BLINEBRY 5450-5713 TUBB 5952-5996				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	338	ORIGINAL		
8-5/8	32	2900	CASING		
5-1/2	17	8143	UNDISTURBED		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	5349	5349

26. Perforation record (interval, size, and number) BLINEBRY W/2 JSPF 5450-5713 (72 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5450-5713	15% DINEFE ACID

28. PRODUCTION							
Date First Production 1/3/91		Production Method (Flowing, gas lift, pumping - Size and type pump) GAS				Well Status (Prod. or Shut-in) PROD	
Date of Test 2/4/91	Hours Tested 24	Choke Size 19/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 561	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 55	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Judy Dixon Printed Name JUDY DIXON Title ENGR. TECHNICIAN Date 2/13/91