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	40. 0+ COPIES REC	Elveb		1		
	DISTRIBUTE					
	SANTA FE					
	FILE					
	U.S.G.S.					
	LAND OFFICE					
	TRANSPORTER	OIL				
		GAS				
	OPERATOR					
I.	PRORATION OFFICE					
į	Mobil Producing TX.					
	Address		<u> </u>			
	Nine Greenway Plaz					
	Reason(s) for filing (Check p	roper	box)		

-1 i

		NEW MEXICO OIL	CONSERVATION COMMISSION	_	
	SANTA FE	PEOLIES	T FOR ALLOWARIE	Form C-104 Supersedes Old C-104 and C-	
	FILE		REQUEST FOR ALLOWABLE AND		
	U.S.G.S.				
		AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS	
	LAND OFFICE		THE PART HAT OF ALL	. GAS	
	TRANSPORTER OIL				
	GAS				
	OPERATOR	-			
	PROPATION OFFICE				
1.	Operator				
	1				
	Mobil Producing TX	. & N.M. Inc.			
	Address				
	Nine Greenway Plazz	a, Suite 2700, Houston,	Towns 77046		
	Reason(s) for filing (Check proper be	de Surce 2700, nous con,			
Other (Fields exp(dia))					
	New Well	Change in Transporter of:	* This is a co	annocted manage	
	Recompletion X *	Oil Dry	Gas T	prrected report.	
	Change in Ownership	Casinghead Gas Cond	lo correct o	jas volume previously	
			reported.		
	If change of ownership give name				
	and address of previous owner		•		
11.	DESCRIPTION OF WELL AND	TFASE			
	Lease Name	Well No. Pool Name, Including	Formation Kind of Lea		
	E. O. Carson			Lease No.	
	Location	17 Tubb (Prora	ited Gas) State, Fede	ral or Fee Fee	
	Cocation		-		
	Unit Letter N : 51	8.6 Feet From The South	2121 A	- Wast	
	,,	restrom the Oodell	ine and <u>2121.4</u> Feet From	The West	
	Line of Section 28	ownship 21S Range	275	-	
1	Line of Section 20 To	wnship 215 Range	37E , NMPM, Lea	County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS		
ĺ	Name of Authorized Transporter of Oi	or Condensate X	Address (Give address to which con-	oved copy of this form is to be rent)	
!	Texas New Mexico Pipe	Line Company	P 0 Pov 1510 Midl	TV 70701	
i	Name of Authorized Transporter of Ca	· •	P. O. Box 1510, Mid1	and, 1X /9/U1	
ĺ	Name of Authorized Transporter of Ca	singhed Gas or Dry Gas XX	Address (Give address to which appr	oved copy of this form is to be sent)	
	-Getty Oil Company		P. O. Box 1137, Euni	CONM = 88231	
Ţ	If well produces oil or liquids,	Unit Sec. Twp. Pgs.		hen	
ļ	give location of tanks.	L 28 21S 37E			
L		L 20 213 3/E	Yes	5/23/84	
I	f this production is commingled wi	th that from any other lease or pool,	. give commingling order number		
IV.	COMPLETION DATA	, consequence poor,			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
I	Designate Type of Completi	on – (X)		1	
<u> </u>	Date Spudded	Date Compl. Ready to Prod.	X	<u> </u>	
			Total Depth	P.B.T.D.	
ļ.,	5/03/84	<u> </u>	8143	6334	
- 1	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top 011/Gas Pay	Tubing Depth	
-	3451 GR	Tubb	FOFO		
	Perforations	Tunn.	5952	5940	
-				Depth Casing Shoe	
L	5952-6286				
L		TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
	17-1/4	13-3/8	- 	SACKS CEMENT	
⊢	11 1/ 1	- 	338	300	
-		8-5/8	2900	1500	
-	7-7/8	5-1/2	8143	950	
L		2-3/8	5940		
V 7	TEST DATA AND DECUTET E				
۷٠,	OIL WELL	UR ALLUWABLE (Test must be a	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Cil Run To Tanks	Date of Test			
1.	Sale / Het New Cir Aux 10 1 dags	Date of .est	Producing Method (Flow, pump, gas li	ft, etc.)	
L					
	ength of Teet	Tubing Pressure	Casing Pressure	Choze Size	
- 1					
	Actual Prod. During Test	Cil-Bhis.	Water-Bbie.	Gae - MCF	
		J. 2113	Weller Ship.	Gds-MCF	
<u> </u> _				1	
					
G	AS WELL		4		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	688	· ·		1	
-		24 hours	Gasing Pressure (Shut-is)	38.0 @ 60	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Choke Size	
	Gas Meter	650#	0#	1/2	
VI C	ERTIFICATE OF COMPLIANC	F			
· I. C	ENTIFICATE OF COMPLIANT	· E	OIL CONSERVA	TION COMMISSION	
				A ASA A	
I					
C	ommission have been complied w	ith and that the information given	Market State (1998) And the State of State (1998) And the State (1998) And th	iges om er skrigtpro∰g	
at	ove is true and complete to the	best of my knowledge and belief.	BY		
			part of the second		
			TITLE		
	$\sim \sim \sim \sim \sim$	$\sim \kappa_{\kappa} < \gamma$	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
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_	(Signal	THE STATE OF THE S			
		- ·			
	Authorized	<u> Agent</u>			
_	(Tiel				
	07/06/8	RA			
_					
	(Dat	E/			
		i de la companya de	Separate Forms C-104 must	be filed for each pool in multiply	

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O CO. HORAS DANCE