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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-83

1. Indicate Type of Lease	
State ☐	Fee ☒
2. State of N.M. Lease No.	

CORRECTED REPORT

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					7. Unit Agreement Name		
11. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER _____					8. Name of Lease Owner E. O. Carson		
2. Name of Operator Mobil Producing TX. & N.M. Inc.					4. Well No. 17		
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046					10. Field and Pool, or Wildcat Tubb (Prorated Gas)		
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>518.6</u> FEET FROM THE <u>South</u> LINE AND <u>2121.4</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>28</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM <u>Lea</u>							
15. Date Spudded 5/03/84	16. Date T.D. Reached ---	17. Date Compl. (Ready to Prod.) 5/29/84	18. Elevations (DF, RKB, RT, GR, etc.) 3451 GR	19. Elev. Casinghead			
20. Total Depth 8143	21. Plug Back T.D. 6334	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools	25. Was Directional Survey Made			
24. Producing Interval(s), of this completion -- Top, bottom, Name 5952-6286 Tubb					27. Was Well Cored		
26. Type Electric and Other Logs Run							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8	48#	338	17-1/4	Original			
8-5/8	32#	2900	11	Casing			
5-1/2	17#	8143	7-7/8	Undisturbed			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	5940	5940
31. Perforation Record (Interval, size and number) Perf w/2JSPF @ 5952-62, 5980-96 (54 holes) Perf w/1JSPF @ 5999-6004, 6012-14, 6017-28, 6067-86, 6104-11, 6145-48, 6152-56, 6160-69, 6192-6201, 6274-86 (92 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8112-8135 Sqzd w/50x H neat cement 8028-7965 cement retainer w/63' cmt cap 6396-6334 C.I.B.P. w/30x H cement cap 5952-5996 Acidz w/5300 gals MOD-101 +			
33. PRODUCTION SEE REVERSE							
Date First Production 05/23/84		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 6/13/84	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil -- Bbl. 2	Gas -- MCF 688	Water -- Bbl. 4	Gas -- Oil Ratio 344,000
Flow Tubing Press. 80	Casing Pressure 0	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gr. Gravity -- API (Corr.) 38.0 @ 60	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By T. J. Auld	
35. List of Attachments Form C-104							

Form C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Paula W. Collins

TITLE

Authorized Agent

DATE

07/06/84

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This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured for this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	1180	T. Canyon	
T. Salt		T. Strawn	
D. Salt		T. Atoka	
T. Yates	2560	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	3930	T. Simpson	7355
T. Glorieta	5058	T. McKee	7525
T. Paddock		T. Ellenburger	7963
T. Blinberry	5448	T. Gr. Wash	
T. Tubb	5900	T. Granite	8134
T. Drinkard		T. Delaware Sand	
T. Abo		T. Bone Springs	
T. Wolfcamp		T.	
T. Penn.		T.	
T. Cisco (Bough C)		T.	

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qizte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 5952 to 6286 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
				#32.	Continued from front		
				5952-5996	67,000 SCF/N ₂		
				5952-6286	Acidz w/10,000 gals MOD-101 70 quality acid + 34,000 SCF/N ₂ + 10,000 SCF/N ₂ Pre-Pad.		
							RECEIVED
							JUL 16 1984
							HOBBS

RECOMMENDATIONS

JUL 16 1984

HQBBS 000002