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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name E. O. Carson
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 17
4. Location of Well UNIT LETTER <u>N</u> <u>518.6</u> FEET FROM THE <u>South</u> LINE AND <u>2121.4</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Tubb Oil & Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3451 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Plug Back

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 8134
05/03/84 MIRU Cardinal WS DD Ut, unseated pump, POH w/rods & pump, NU BOP, rel TAC, hot wtr down tbq w/75 bbls fr wtr, POH w/ 2-3/8 tbq.
05/04/84 GIH w/ 4-3/4 bit, CS & 258 jts 2-3/8 tbq to 8092, POH, GIH w/ HOWCO 5-1/2 cmt ret on 256 jts 2-3/8 tbq & set ret @ 8028, estbl inj rate into Ellen perms 8112-8135, HOWCO sqz cmt Ellen perms w/50 sxs Class H neat, pull stinger to 7965 & dump 63' of cmt on top of cmt ret, rev out 1 sx cmt, HOWCO spot 50 bbls of MLF 7976-5180, job compl @ 6:30 PM, press on 5-1/2 csg comm to 8-5/8 csg.
05/05-06/84 Fin POH w/stinger, GIH w/HOWCO 5-1/2 CIBP on 192 jts 2-3/8 tbq & stop @ 6020, POH w/CIBP, GIH w/ 4-3/4 bit, 5-1/2 CS on 2-3/8 tbq & stop @ 6020 & work bit to 6100.
05/07/84 RIH w/ 4-3/4 bit + CS + DCs on 2-3/8 tbq, tagged @ 6105, drld cmt stringers 6105 to 6152, ran bit to 6457, POH w/ tbq & bit, RIH w/ HOWCO 5-1/2 CIBP, set CIBP @ 6396, HOWCO spot 15 sxs Class H neat cmt on top CIBP, pulled tbq 6334, rev out 7 sxs cmt, TOC @ 6334 = PBD.
05/08/84 Dresser ran Lifetime-Neutron Log, GR-Collar Log from 6391-4390.
05/09/84 RIH w/ tbq tagged TOC @ 6390, HOWCO spot 15x Class H cmt, rev out 9x cmt, TOC @ 6334, displ hole w/160 bbls 2% KCl fr wtr + 2 gal/1000 clay-sta, pulled tbq to 4460, tested 5-1/2 csg & BOP 500 psi/15 min/held ok.
-- SEE REVERSE --

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins

TITLE Authorized Agent

DATE 06/27/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUL 18 1984

#17. Continued from front.

05/10/84 SD WO perfs.
05/11/84 RIH w/ 5-1/2" pkr & DH shut off valve + 2-3/8 SN + rec (on/off tool w/1.875
"F" profit nipple on 189 jts 2-3/8 tbg to 5940, Dresser Atlas attempted to
Core Log Dept prior to setting pkr, tool set down @ 5927, work down hole shut
off valve, attempt to run collar loc same results, attempt to rev circ annl
press to 1000 psi, rel from recptical, rev circ w/30 bbls 2% KCl wtr, latched
onto receptical, attempt run collar loc, same results, rel & POH w/pkr.
05/12- RIH w/ pkr + DH shut off valve + Recpt w/nipple on 189 jts 2-3/8 tbg, Dresser
13/84 ran collar loc, set pkr @ 5939, Corr to logs, press annl to 500 psi/15 min/held
ok, swab, Dresser perf 5-1/2 csg w/2JSPF in Tubb form @ 5952-5962, 5980-5996
=54 holes, job compl @ 4 PM 5/12/84, swab, left overnight.
05/14/84 HOWCO spotted 300 gals MOD-101 acid 4398-5996, POH w/coil tbg, acidized Tubb
perfs 5952-5996 down 2-3/8 tbg w/spot acid flushed w/34,000 SCF/N2, job compl
@ 6:30 PM.
05/15/84 Repair flowline, left well open to prod facilities.
05/16/84 HOWCO acidized Tubb perfs 5952-5996 w/5000 gals MOD-101 70 quality acid + 55
RCNBS, + 10,000 SCF/N2 Pre-Pad, flushed w/33,000 SCF/N2, job compl @ 8:30 AM,
open well to test tank.
05/17- Swabbing & testing well.
21/84
05/22/84 Perf w/1JSPF @ 5999-6004, 6012-6014, 6017-6028, 6067-6086, 6104-6111, 6145-6148,
6152-6156, 6160-6169, 6192-6201, 6274-6286 (92 holes), job compl @ 1:30 PM
05/23/84 Left open to test tank.
05/24/84 HOWCO acidized Tubb perfs 5952-6286 w/10,000 MOD-101 70 quality acid + 70 RCNBS,
fl w/34,000 SCF/N2 quality +230 RCNBS + 10,000 SCF/N2 Pre-Pad + 70 RCNBS, fl
w/34,000 SCF/N2, job compl @ 9:30 AM.
05/25- Left well open to test tank.
28/84
05/29/84 POH w/ tbg, ND BOP, spaced out w/28' - 2-3/8 tbg subs (3 - 2-3/8x6' + 2 - 2-3/8
x4'), latched onto EL recpt, attm to open DH valve, rel pkr, reset pkr @ 5940,
Open DH valve, NU wellhead, tied well into flowline, prod tech ran Sonic fl
level, FL @ 3797, RD & rel Cardinal WS & well to prod @ 3:30 PM.
05/30/84 Testing well. Tubb perforations 5952-6286.

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JUL 5 - 1984

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