State of New Mexico
F gy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 10, 1994 Instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719

PO Drawer DD, Artesia, NM 88211-0719 District III				OIL CONSERVATION DIVISION						Submit to Appropriate District Office				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				P.O. Box 2088 Santa Fe, NM 87504-2088							5 Copies			
PO Box 2088, Sant.	a Fe, NM			FOR	ALI OX	WAR	TE AND	ATITU	<b>\D</b> T'7 \ 1	TION TO TE		ENDED REPORT		
					and Addres		LE AND	AUIH	JRIZA		OGRID Number			
TITAN RESOURCES I, INC., 500 WEST TEXAS, SUITE 500											150661			
500 V Midla	NS, SUIT NS 79701	E 500						<sup>3</sup> Reason for Filing Code Effective						
4 API Number								<sup>5</sup> Pool Name			Change of Operator 11/1/96			
30-025-06872				PADD	ባር K		<sup>3</sup> Poo.	Name				6 Pool Code 49210		
<sup>7</sup> Property Code							8 Proper	tv Name				9 Well Number		
8023 2000				E.O.	CARSO	N		-5			1.8	Well Number		
<b>II.</b>	Surfa	ce I	ocation											
UL or lot no.	Section						Feet from the			Feet from the	East/West line	East/West line County		
<u>M</u>	28 Rotto			37E			760	Wes	<u> </u>	660	South	LEA		
UL or lot no.	Section		Township				Feet from the	North/	South Line	I Francis	1 =			
							root from the	Notth	South Line	Feet from the	East/West line	County		
12 Lse Code	<sup>13</sup> Prod	ucing	Method Code	14 Gas	Connectio	n Date	<sup>15</sup> C-129	Permit Num	ber	6 C-129 Effective	Date 17 C	-129 Expiration Date		
III. Oil an	d Gae	Tra	nenorton	<u> </u>	<del></del>									
18 Transporter	u Gas	110	19 Trans		me		20 P	OD	21 O/G	22 PO	DILLETPI			
OGRID				d Address				22 102		22 POD ULSTR Location and Description		ion		
20667		She	ell Pipe	eline			19	1939310						
22345		Texas Expl. and Producing				19:	1939330							
22507		Texaco Trading & Transp.					101	1939330 G						
		reduce trading a transp.					19.	9330	G					
			<del></del>	<del></del>	<del></del>									
IV. Produc	red W	ater	•			<del></del>								
<sup>23</sup> POD	,,,				·		<sup>24</sup> POD U	LSTR Local	ion and De	scription				
										•				
V. Well Co	omple	tion								·				
<sup>25</sup> Spud Date			20 R.e	<sup>26</sup> Ready Date			<sup>27</sup> TD			<sup>28</sup> PBTD	8 PBTD 29 Perforations			
<sup>30</sup> Hole Sie				31 Casing & Tubing Size				32 Depth Set			33 Sacks Coment			
												Comen		
									·-···					
VI. Well Test Data			<del></del>											
~ Date New Oil		) دد	Jas Delivery	y Date: 36 Test Date			37 Test Lengt		th	38 Tbg. Pressure	39	Csg. Pressure		
40 Choke Size		41 Oil		42 Water				42						
		Oil Oil			water			<sup>43</sup> Gas		44 AOF	45	Test Method		
16 I hereby certify	that the	rules	of the Oil Cor	servation	Division h	ave bee	en l							
he best of my kno	that the	ıntorn	lation given a	bove is tr	ue and com	plete to	·	OIL CONSERVATION DIVISION						
Signature: Non dun							Approv	Approved by:						
Printed name: RON LECHWAR								Title:						
Title: PROJECT MANAGE					ER			Approval Date:						
Date:				hone:	1.1.1.1.1.1.1			NOV 27 1993						
47 If this is a cha	11/1/ nge of on		fill in the OC		15/682-6		he previous of							
1 atric	ia	_{<	<u> </u>	m	Pr	atrio	he previous of	erator MOB Wanner		ducing TX & egulatory T	N.M. Inc	D#15144		

Swanner

Printed Name

Previous Operator Signature

Regulatory Technician 8/14/96
Title Date