

REGISTRATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
REGISTRATION OFFICE	

Operator Nokai Oil Corporation

Address Box 633, Midland, Texas 79701

Reason(s) for filing (Check proper box):

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☒ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐ Other (Please explain):

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>E.O. Carson</u>	Well No. <u>18</u>	Field Name, including Formation <u>Padlock</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location				
Unit Letter <u>M</u>	: <u>760</u> Feet From The <u>West</u> Line and <u>660</u> Feet From The <u>South</u>			
Line of Section <u>28</u>	Township <u>21-S</u>	Range <u>37-E</u>	NMPM, <u>Lea</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Shell Pipe Line Corp.</u>	<u>Box 1008, Hobbs, New Mexico 88240</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Skelly Oil Company</u>	<u>Box 730, Hobbs, New Mexico 88240</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>G</u> Sec. <u>33</u> Twp. <u>21</u> Rge. <u>37</u>	<u>Yes</u>

If this production is commingling with that from any other lease or pool, give commingling order number **EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY**

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☒	Same Res'v. ☐	Diff. Res'v. ☒
Date Spudded P.E. <u>9-18-72</u>	Date Compl. Ready to Prod. <u>9-23-72</u>	Total Depth <u>8175</u>	P.B.T.D. <u>5390</u>					
Elevations (L.F., RKB, RT, GR, etc.)	Name of Producing Formation <u>Padlock</u>	Top Oil/Gas Rev <u>5285</u>	Testing Depth <u>5249</u>					
Perforations <u>5285-5295</u>						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>17 1/2</u>	<u>13 3/8</u>	<u>320</u>	<u>300</u>					
<u>11</u>	<u>8 5/8</u>	<u>2853</u>	<u>1300</u>					
<u>8 3/4</u>	<u>7 3/4</u>	<u>8175</u>	<u>780</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test <u>9-28-72</u>	Producing Method (Flow, pump, gas lift, etc.) <u>PUMP</u>	
Length of Test <u>24</u>	Testing Pressure <u>-</u>	Casing Pressure <u>-</u>	Choke Size <u>-</u>
Actual Prod. During Test	Oil-Bbls. <u>28</u>	Water-Bbls. <u>54</u>	Gas-MCF <u>110.9</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. Miller
(Signature)
Authorized Agent
(Title)
October 3, 1972
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 5 1972, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.