

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Mobil Exploration & Producing U.S. Inc. as Agent for Mobil Producing TX & NM Inc.		Pool		BLINEBRY OIL AND GAS		County		LEA													
Address		12450 Greenspoint Drive, Houston, TX 77060		TYPE OF TEST - (X)		Completion		Special													
LEASE NAME		WELL NO.		LOCATION			DATE OF TEST		CHOKE SIZE		TBG. PRESS.		DAILY ALLOW-ABLE		LENGTH OF TEST HOURS		PROD. DURING TEST		GAS - OIL RATIO CU.FT./BBL		
				U	S	T	R									WATER BBLs.		OIL BBLs.		GAS M.C.F.	
BRUNSON ARGO	12	H	09	22	37			09/09/96	F	3/4"	50				24	0	39.1	5	300	60000	
BRUNSON ARGO	1T	B	09	22	37			09/10/96	P	2"	40				24	0	0	0	44	-	
CORDELIA HARDY	1T	C	29	21	37			09/09/96	P	2"	25				24	7	37.9	2	100	50,000	
CORRIGAN GAS COM	7C	P	33	21	37			09/06/96	F	2"	40				24	0	0	0	5	-	
E.O. CARSON	14	C	33	21	37			09/06/96	P	2"	40				24	0	33.8	1	50	50,000	
E.O. CARSON	9	E	33	21	37			09/04/96	F	2"	80				24	2	36.2	14	536	38,286	
E.O. CARSON	19C	L	28	21	37			09/06/96	F	2"	38				24	0	0	0	197	-	
S.E. LONG	7	I	11	22	37			09/06/96	F	2"	45				24	0	0	0	613	-	
MARSHALL COM	2	F	34	21	37			09/05/96	F	2"	43				24	0	0	0	76	-	
S.E. LONG	5-C	O	11	22	37			09/06/96	F	2"	43				24	0	0	0	23	-	
S.E. LONG	8C	J	11	22	37			09/06/96	F	2"	25				24	0	0	0	313	-	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60°F.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Patricia B. Swanner

Signature

Patricia B. Swanner/Regulatory Tech.

Printed name and title

10/08/96

Date

(713) 775-2081

Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)