

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-025-06873

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL  
WELL ☐

GAS

WELL ☒

OTHER

Name of Operator  
Titan Resources I, Inc.

Well No.  
19

Address of Operator  
500 West Texas, Ste. 500, Midland, Texas 79701

Pool name or Wildcat  
Blinberry Oil & Gas (Gas)

Well Location

Unit Letter L : 1980 Feet From The South Line and 760 Feet From The West Line

Section 28 Township 21S Range 37E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
3463 DF

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-25-97 RU Lucky Service Pump truck; Pumped 220 gals ironout 3000 mixed w/40 bbls. 2% KCL and flush w/20 bbls 2% KCL @ 3 BPM on vac.; began swabbing.

7-27-97 POOH w/tbg & pkr and laid down. Run tbg. back in hole to 5822'; RU swab. FL @5500'. Started flowing and left well flowing over weekend.

7-31-97 RD swab. POOH w/tbg.; RIH w/12 jts. tail pipe, down hole control valve, pkr w/tail pipe set @ 5804'. Pkr. set @ 5435'. RU Reef Chemical and spotted 500 gals SSC 100 to end of tail pipe and close control valve; SD.

8-5-97 Acidized w/2000 gals in 6 stages covering intervals from 5574' - 5790'. Bottom 3 stages treated 2800 psi. 3400 psi. ISIP 1700 psi. Top 3 stages treated 3400 psi. Vac. ISIP vac. RD Freemyer. RU swab. IFL 5000'. FL 5300'. Swabbing.

8-7-97 POOH w/tbg. and LD pkr. RIH w/tbg. to 5822'. IFL @ 5400'. Swabbing.

8-13-97 IFL 5300'. Made 12 swabb runs. Rec. 12 BW, 75% oil, heavy paraffin, FFL 5822'. RU Lucky Service Pump truck. Spotted 750 gals (375 xylene, 375 toluene, 18 PAS-C). Flush w/5 BO. On vacuum. SI to soak for night.

8-16-97 RU BJ Services to frac w/50 quality CO2; test lines 9000 psi. Establish rate @ 40 BPM Foam rate (20 + 20). Load hole w/40 bbls. foam; pressure increased through out job; 200 psi increase when 2# hit formation - 350 psi increase when 5# hit formation; 300 psi increase when 5# hit formation; reduced sand to 4#/gal; pressure decreased when 5# hit formation; reduced sand to 4#/gal; pressure decreased from 6500 psi to 5950 psi; increased sand to 6#/gal. & finished job @ 39 BPM foam rate. ; flush w/49 bbls. CO2 at 7000 psi; ISIP 1300 psi; total proppant pump 142,000# 20/40 Ottawa sand & tail in 48,000# Super LC resin coated sand; 677 BLTR SI well 2 hrs.; flowed well for 5 hrs. & rec. 95 BLW; well died. SDFN 582 BLTR

8-17-97 RU Precision Wireline. Run Gauge ring, tag fill 5770'. Run logging tool, major treatment 5504' - 5600', slight 5637' - 48', minor 5713'-20'. RD precision. RU swab. SIFW.

8-20-97 RU Apollo Wireline. RIH w/1 9/16" tbg. puncher; shoot 2 holes @ 5410' - 1" apart; RD Apollo. Began swabbing.

8-23-97 Run 2 3/8" production tbg. SN @ 5496'. RD BOP. NIJ wellhead. RU swab. Put well in production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Brenda Coffman*

TITLE Regulatory Analyst

DATE 10-09-97

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: