

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-06873

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator
TITAN RESOURCES I, INC.

Lease Name or Unit Agreement Name
E. O. CARSON

Well No.
19

3. Address of Operator
500 W. TEXAS, STE 500, MIDLAND, TEXAS 79701

Pool name or Wildcat
TUBB OIL & GAS / BLINEBRY OIL & GAS

4. Well Location

Unit Letter L : 1980 Feet From The SOUTH Line and 760 Feet From The WEST Line

Section 28 Township 21S Range 37E NMPM LEA County

5. Elevation (Show whether DF, RKB, RT, GR, etc.)

3463 DF

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ZONE ABANDONMENT - TUBB ☒

6. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-8-97 MIRU PULLING UNIT; POOH W/ 2 1/16" TB.

7-9-97 RIH W/ WASHOVER SHOE AND PKR RETRIEVING TOOL; TAG GILL @ 5625'; CLEAN OUT TO 6043'; TAGGED MODEL "D" PKR & WASH OVER.

7-10-97 POOH & LD MODEL D PKR; RIH W/ CLEAN OUT BAILER & CLEAN OUT TO 6420'; (TUBB PERFS: 6066'-6189'; BLINEBRY PERFS 5504'-5790') RIH W/ PKR SET @ 6038'; RU SWAB & SWAB TO CLEAN UP.

7-11-97 RAN BHP BOMB; SI BHP 197 PSI @ 6127'; RU SWAB & SWABBED DRY; TREATED TUBB PERFS W/ 750 GAL IRON SULFIDE & PARAFFIN CHEMICALS.

7-12-97 ACIDIZED TUBB PERFS 6066'-6189' W/ 8000 GAL 50 QUALITY 15% NEFE HCL FOAMED ACID; FLOWED AND SWABBED BACK LOAD.

7-15-97 POOH W/ TBG & PKR; RIH W/ RBP & PKR; SET RBP @ 5850'; SET PKR @ 5440'; RU SWAB; (BLINEBRY PERFS: 5504'-5790') SWAB DRY.

7-16-97 ACIDIZED PERFS 5504'-5790' W/ 2000 GAL 15% HCL + 2000 GAL NITROGEN; FLOWED & SWABBED BACK LOAD.

7-17-97 RESET PKR @ 5560'; RU SWAB & SWABBED DRY.

7-18-97 TREATED LOWER BLINEBRY PERFS W/ 300 GAL IRON SULFIDE CHEMICAL; SWABBED DRY; TREATED W/ 500 GAL PARAFFIN CHEMICAL.

7-19-97 SWABBED DRY; POOH W/ TBG & PKR; RIH W/ STRADDLE PKRS; SET BOTTOM OF PKR @ 5560', SET TOP PKR @ 5392'; ACIDIZED UPPER BLINEBRY W/ 2000 GAL ANTI-SLUDGE CHEMICAL AND 2000 GAL CO2; FLOWED AND SWABBED BACK LOAD.

7-22-97 SWABBED DRY; POOH W/ TBG & STADDLE PKRS.

7-23-97 RIH & SET CIBP @ 6000'; DUMPED 30' CMT ON TOP OF CIBP W/ DUMP BAILER; TUBB ZONE PLUGGED & ABANDONED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Haylie Urias

TITLE

Operations Tech

DATE

9/25/97

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNATURE OF CRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

OCT 10 1997

CONDITIONS OF APPROVAL, IF ANY:

2A Tubb D&G dp

7-24-97 RIH W/ TBG & PKR; SET PKR @ 5560'; TREATED L. BLINEBRY PERFS W/ 220 GAL IRON SULFIDE CHEMICAL; SWABBED BACK LOAD.
7-25-97 RELEASED PKR & CONTINUED SWABBING.
7-26-97 THRU 7-30-97 SWABBED & FLOWED TO CLEAN UP WELL.
7-31-97 POOH W/ TBG & PKR; RIH W/ PKR & DOWNHOLE CONTROL VALVE; SET PKR @ 5435'; TREATED L. BLINEBRY W/ 500 GAL IORN SULFIDE CHEMICAL.
8-1-97 RU SWAB & SWBBED DRY; POOH W/ TBG & PKR; RIH W/ TBG; RU SWABB & SWABBED BACK LOAD. SWABBED DRY.
8-3-97 THRU 8-5-97 FLOWED WELL TO CLEAN UP; POOH W/ TBG; RIH W/ PPI TOOL; ACIDIZED PERFS 5574'-5790' W/ 2000 GAL 15% HCL IN 6 STAGES. RU SWAB & SWABBED BACK LOADED
8-6-97 RELEASED PKR & SWABBED TO CLEAN UP RECOVERED 26 BBLS BLID, 15% OIL
8-7-97 POOH W/ TBG & PPI TOOLS; RIH W/ TBG TO 5522'.
8-8-97 THRU 8-12-97 FLOWED & SWABBED WELL.
8-13-97 TREATED W/ 750 GAL PARAFFIN CHEMICALS.
8-14-97 POOH W/ TBG; RIH W/ 3 1/2" FRAC TBG & PKR.
8-15-97 FINISHED RIH W/ 3 1/2" FRAC TBG & PKR.
8-16-97 FRAC BLINEBRY 5504'-5790' W/ 56,868 GAL 50 QUALITY FOAM AND 190,000 LB SAND; FLOWED BACK.
8-17-97 THRU 8-19-97 FLOWED WELL; RECOVERING LOAD.
8-20-97 DROPPED STANDING VALVE AND PERFORATED TBG @ 5410'; SWABBED LOAD WTR FROM TBG - CSG ANNULUS.
8-21-97 SWABBED WTR FROM ANNULUS; POOH & LD 3 1/2" TBG & PKR.
8-22-97 FINISHED LD 3 1/2" TBG, CLEANED OUT SAND TO 5880' W/ BAILER
8-23-97 CLEANED OUT SAND TO 5970'; RIH W/ 2 3/8" PRODUCTION TBG; SN @ 5496'; RU SWAB; RECOVERED 20 BBLS OIL & 0 WATER.
8-24-97 & 8-25-97 FLOWED WELL.
8-26-97 BROACHED TBG & INSTALLED PLUNGER LIFT. PRODUCED 14 BO IN 18 HRS. + 200 MCF/DAY.