Submit 5 Copi 18
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Departmen.

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FO	OR ALL	OWAB	LE AND A	AUTHORIZ	ZATION IS				
TO TRANSPORT OIL AND N Operator MOBIL PRODUCING TEXAS & NEW MEXICO INC.							Well API No. NA 30-025-06873				
Address 12450 GREENSPOINT DRIVE, H	OUSTON,	TX 770	060								
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghea	Change in	Transporte Dry Gas Condensa	X	Oth	es (Please expla	in)				
and address of previous operator	A NID I E	ACE									
II. DESCRIPTION OF WELL A Lease Name E.O. CARSON	Well No. Pool Name, Includ				State, F			of Lease Federal or Fed	Lease No. ederal or Fee		
Location Unit Letter	. 1980 Feet From The SOI				UTH Lin	e and 760	Fe	t From The WEST Line			
Section 28 Township	Section 28 Township 21S Range 37E				, NMPM,			LEA	LEA County		
III. DESIGNATION OF TRAN	SPORTE	ER OF Q	IL AND	NATU	RAL GAS		<del></del>				
Name of Authorized Transporter of Oil or Condensate TEXAS NEW MEXICO P/L CO.					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1510, MIDLAND, TX 79702						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X  EOTT ENERGY CORP.					1	ve address to wi	666, HOUS	TON, TX	orm is to be se 77210–46	int) 66	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.   37E	is gas actual	Is gas actually connected? When YES		05/26/70			
If this production is commingled with that		ling order number:			R-2079						
IV. COMPLETION DATA		Oil We		s Well	New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		i .	i		i	İ	<u>i                                     </u>	1	İ	1	
Date Spudded	Date Con	pl. Ready	to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	1				1			Depth Casi	ng Shoe		
	TUBING, CASING AND				CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SAONO CEMENT		
						<del> </del>					
V. TEST DATA AND REQUES	ST FOR	ALLOW	ABLE e of load o	il and mus	be equal to c	or exceed top al	lowable for th	is depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	V. TEST DATA AND REQUEST FOR ALLOWANDED  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours  Date First New Oil Run To Tank  Date of Test  Date of Test										
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	_							10	Condensis		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
Division have been complied with and is true and complete to the best of my	knowledge	and belief.			Da	te Approv	ed	<u>FÉ</u>	1994		
Patricia B. Swanner					Ву	By ORIGINAL SIGNED BY JERRY SEXTON					
Signature Patricia B. Swanner Reg.Tech/Asst.III						e					
Printed Name 01/12/94			775-2 elephone N			e	······································				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.