Submit 5 Copies
Appropriate District Office
DISTRICT
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departmen.

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS T Well API No. Operator MA 30 025 EL873 MOBIL PRODUCING TEXAS & NEW MEXICO INC. Address 12450 GREENSPOINT DRIVE, HOUSTON, TX 77060 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well X Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. | Pool Name, Including Formation TUBB GAS E.O. CARSON 19 FFF Location Feet From The WEST <u> : 19</u>80 Feet From The SOUTH Line and 760 Line Unit Letter L 28 Township 215 Range 37E LEA , NMPM, County Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil TEXAS NEW MEXICO P/L CO. P.O. BOX 1510, MIDLAND, TX 79702 OI, Dry Gas X Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Twp. | Rge. | is gas actually connected? YES EOTT ENERGY CORP. CLATTER P.O. BOX 4666, HOUSTON, TX 77210-4666 When? | Unit | L If well produces oil or liquids, Sec. Twp. 05/26/70 28 | 21S | 37E give location of tanks. R-2079 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well | Workover | Deepen | Plug Back | Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compi. Ready to Prod. Date Spudded Too Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation FEb . 1994 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ Tatricia B By ORIGINAL SIGNED BY JERRY SEXTON Signature Patricia B. Swanner DISTRICT I SUPERVISOR Reg.Tech/Asst.III Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

01/12/94

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(713) 775-2081 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.