NO. OF COPIES RECE	IVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	ICE		
Operator	_		
Mobil Prod	ucing	Te	xas

	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65			
	U.S.G.S. LAND OFFICE TRANSPORTER GAS	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS	
	OPERATOR PROPATION OFFICE				
•	Operator Mobil Producing Texas & New Mexico Inc.				
	Address		046		
	9 Greenway Plaza, Suite 2700, Houston, TX 77046 Reason(s) for filing (Check proper box) Other (Please explain)				
	New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Corporation.	Date: 1-1-1980)	
	If change of ownership give name and address of previous owner				
	DESCRIPTION OF WELL AND 1	LEASE			
11.	Lease Name	Well No. Pool Name, Including Fo	State Federal or Fee		
	E. O. Carson	20 Paddock		Fee Fee	
,	Unit Letter N : 212	1.4 Feet From The West Line	and 801.4 Feet From T	he South	
	Line of Section 28 Tow	mship 21-S Range	37-Е , ммрм,	Lea County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approvements of the Box 1598 Hobbs, Nr.		
	Shell Pipe Line Co Some of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give a		Address (Give address to which approv	ed copy of this form is to be sent)	
	Getty Oil CO	Tue Bas	Box 1137 Eunice, New Is gas actually connected? Whe		
If well produces oil or liquids, give location of tanks. N 28 21-S 37-E Yes					
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, a	give commingling order number:	R-2079	
1 .	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			t and all all and all	and must be equal to or exceed top allow-	
V.	TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lij		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pamp, gas s)	, 6161)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION		
			O : Cinned by		
			BY Jerry Sexton		
			TITLE Dist 1. Supv.		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		

VI.

Booker newahr
Authorized Agent
(Title)
October 31, 1979
(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fith out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply