NEW MEXICO CIL CONSERVATION COMMISSION

SCUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Leas			Well
Socony	Mobil Oil C	company, Inc.	Twp	E. O. Caron	Cou	No. 20
Lo cati on of Well	Unit N	Se c 28	215	37 E	Prod. Medi	Lea
	Name of Re	servoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	(Tbg or Cs	
Upper Compl	Faddock		0:1	Fump	"bg.	2#
Lower	Wantz Abo		Oil	Pump	Thg.	211
Compl	Wall 02 1:00		FLCW TEST	1 NO. 1		
		(1)				
		at (hour, date):_			Uppe Comple	
		r, date):				
Pressure at beginning of test						
						Yes
Maximum	pressure du	ring test	, ,		50	
Minimum	pressure du	aring test			<u>25</u>	
)		
					<u>Decre</u>	
			AM 8/15/62	Product	ion 24	hrs.
Oil Prod	duction	hhlee Cray 35.	Gas Pr	oduction Test 44	MCF: GOF	1189
				2 (Red) Wantz Abo		
•		_				_
	leak in stu	fling box. This		est, tog. strings	Mana pecu 10	
			FLOW TEST	NO. 2	Uppe	
Well op	ened at (hou	ur, date): 9:06 (M 8/16/62		Comple	_
				• • • • • • • • • • • • • • • •		<u> </u>
Pressur	e at beginn:	ing of test			<u>692</u>	<u>485</u>
Stabili	zed? (Yes o	r No)	• • • • • • • • • • • • • •		Yes	Yes
Maximum	pressure di	uring test			382	
						60
		_				
	e at conclus	sion of test				60
Proceur				1)	<u></u>	
	e change du	ring test (Maximu	m minus Minimum	1)		60
Was pre	e change du	ring test (Maximu e an increase or	m minus Minimum	n),		60 40 pase Decrease
Was pre	e change du ssure chang osed at (ho	ring test (Maximu	m minus Minimum a decrease?	Total ti		60 40 ease Decrease
Was pre Well cl Oil Pro During	e change dures sure change duction Test: 29	ring test (Maximu e an increase or ur, date) <u>9:00</u> bbls; Grav. <u>38</u>	m minus Minimum a decrease? AM 3/17/62 Gas Pro .1 60 During	Total to Product oduction Test 83	190 Incre ime on 24 hr MCF; GOR	60 40 ease Decrease es.
Was pre Well cl Oil Pro During Remarks	e change du essure chang osed at (ho duction Test: 29	ring test (Maximu e an increase or ur, date) 9:00 bbls; Grav. 38 bbl. water. Cha	m minus Minimum a decrease? AK 3/17/62 Gas Pro .1 60°; During rt lated 5/16/6	Total tiperoduction Test 83	190 Increime on 24 hr MCF; GOR ding is high.	60 40 ease Decrease es.
Was pre Well cl Oil Pro During Remarks	e change dures sure change du cosed at (ho duction Test: 29	ring test (Maximu e an increase or ur, date) 9:00 bbls; Grav. 38 bbl. water. Cha	m minus Minimum a decrease? AK 3/17/62 Gas Pro .1 60°; During rt lated 5/16/6	Total to Product oduction Test 83	190 Increime on 24 hr MCF; GOR ding is high.	60 40 ease Decrease es.
Was pre Well cl Oil Pro During Remarks I hereb	e change dures sure change du cosed at (hoduction Test: 29	ring test (Maximu e an increase or ur, date) 9:00 bbls; Grav. 38 bbl. water. Cha	m minus Minimum a decrease? AK 3/17/62 Gas Pro Gas Pro Curing rt lated 5/16/6	Total tiperoduction Test 83	J90 Incre ime on 24 hr MCF; GOR ding is high	60 40 base Decrease s. 3034 the best of my
Was pre Well cl Oil Pro During Remarks I hereb knowled	e change dures sure change du cosed at (houd duction Test: 29	ring test (Maximu e an increase or ur, date) 9:00 bbls; Grav. 38 bbl. water. Cha	m minus Minimum a decrease? AM 3/17/62 Gas Pro Cas Pro Ca	Total tiproduction Test 83 2 the red pin rea	Jest 190 Increme on 24 hr MCF; GOR ding is high complete to	60 40 base Decrease s. 3034 the best of my
Was pre Well cl Oil Pro During Remarks I hereb knowled	e change dures sure change du cosed at (houd duction Test: 29	ring test (Maximule an increase or ur, date) 9:00 bbls; Grav. 38 bbl. water. Cha	m minus Minimum a decrease? AK 3/17/62 Gas Programmed Gas Pro	Total tiproduction Test 83 2 the red pin readined is true and Operator Socony By (1)	Jest 190 Increme on 24 hr MCF; GOR ding is high complete to	do 40 2ase Decrease 3034 the best of my mpany. Inc.

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