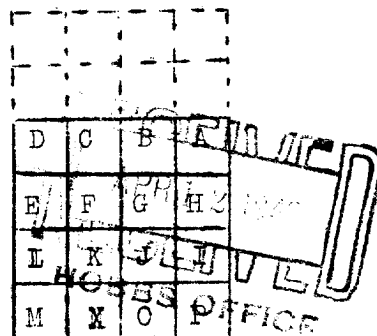


Place Kernit, Texas
Date April 8, 1949

Glenn Staley
Production Office
Hobbs, New Mexico

Designate UNIT well is located in
N

POOL Hare



NOTICE OF COMPLETION OF: (Lease) E. O. Carson Well No. 20
801.4 feet from South line: 2121.4 feet from West line;
Section 28 Township 21-S Range 37-E

DATE STARTED February 8, 1949
DATE COMPLETED March 27, 1949
ELEVATION 3463
TOTAL DEPTH S. D. 7702 - D/O to 7670
CABLE TOOLS ROTARY TOOLS X

CASING RECORD

SIZE	<u>13-3/8" OD</u>	DEPTH	<u>324</u>	SAX CEMENT	<u>300</u>
SIZE	<u>8-5/8" OD</u>	DEPTH	<u>2870</u>	SAX CEMENT	<u>1500</u>
SIZE	<u>5-1/2" OD</u>	DEPTH	<u>7701</u>	SAX CEMENT	<u>100 / 758</u>

TUBING RECORD

SIZE 2" DEPTH 7670

ACID RECORD

NO. GALS. N
NO. GALS. O
NO. GALS. N
E

SHOT RECORD

NO. QTS. N
NO. QTS. O
NO. QTS. N
E

FORMATION TOPS

Anhydrite		
Top Salt Yates	<u>2550</u>	Base Permian <u>7330</u>
Base Salt Grayberg	<u>3660</u>	Top Simpson <u>7340</u>
Base Sand San Andres	<u>3830</u>	Top McKee <u>7510</u>
Base Line Glorietta	<u>5080</u>	Base McKee <u>7618</u>
Water Line Tubbs	<u>6010</u>	Sand Stringer <u>7652-65</u>
OIL or GAS PAY Drinkard (Gas)	<u>6350</u>	Oil-McKee <u>7510</u>
Water Base Oil	<u>6610</u>	

Initial Production Test Pumping Flowing 113.6 B/O
~~Test Interval Acid Flow Shot~~ 7 hr. thru 1/4 PC, CP 75-75#, TP 800-825#, GCR 1047/1
1.2% Sand and mud. (Est. 24 hr. cap. 389 B/O)

Initial GAS VOLUME Est. 407 MCF

SCHEDULE NO. DATE April 3, 1949

PIPE LINE TAKING OIL Magnolia Pipe Line Company

REMARKS COMPANY Magnolia Petroleum Company

 SIGNED BY:

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that proper record-keeping is essential for the transparency and accountability of the organization. This section also outlines the various methods used to collect and analyze data, ensuring that the information is reliable and up-to-date.

2. The second part of the document focuses on the implementation of the proposed changes. It details the steps involved in the transition process, from the initial planning phase to the final execution. This section also addresses the potential challenges that may arise during the implementation and provides strategies to overcome them.

3. The third part of the document discusses the impact of the proposed changes on the organization's overall performance. It highlights the expected benefits, such as increased efficiency and cost savings, and provides a detailed analysis of the potential risks. This section also includes a comparison of the current state of the organization with the proposed changes, illustrating the expected improvements.

4. The fourth part of the document provides a summary of the key findings and conclusions. It reiterates the importance of the proposed changes and the need for continued monitoring and evaluation. This section also includes a list of recommendations for future actions, ensuring that the organization remains committed to the principles of transparency and accountability.

5. The fifth part of the document is a conclusion, summarizing the main points of the document and expressing the author's confidence in the proposed changes. It also includes a statement of the author's commitment to the organization's success and a final note of appreciation for the support and cooperation of all stakeholders.