DISTRIBUTION SANTA FE FILE		MEXICO OIL CONSER	VATION COMMISSION	Form C-10	1	
,,,		MEXICO OIE CONCEN		Revised 1-1-65		
	+			SA. Indice	nte Type of Lease	
U.S.G.S.	+			STATE	FEE X	
LAND OFFICE	+			.5, State C	il & Gas Lease No.	
OPERATOR						
	land					
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN, C	R PLUG BACK			
la. Type of Work				7. Unit Ad	greement Nam e	
		DEEPEN X	PLUG B			
b. Type of Well			8. Farm of	8. Farm or Lease Name		
OIL GAS WELL	OTHER	s	ZONE ZONE Z		D. Carson	
2. Name of Operator				9. Well N	o.	
Mobil Producing TX &	x NM, Inc.			21		
3. Address of Cperator					10. Field and Pool, or Wildcat	
P. O. Box 633 M	idland, Texas	79702			Cary Montova	
4. Location of Well UNIT LETTE	a <u> </u>	ATED FE	ET FROM THE SOUTH	1.INE ()))		
AND 589.3 FEET FROM	THE West	E OF SEC. 28 TH	P. 21-S RGE. 37	-F NIAPM 12. Count	<i>`````````````````````````````````````</i>	
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	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		/////////////////////////////////////	Lea	<i>#####################################</i>	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Proposed Depth 19	A, Formation	20, Rotary or C.T.	
					Workover	
21. Elevations (Show whether DF,	RT etc 214 Kind	& Status Plug. Bond 21	7570 PB	Montoya	rox. Date Work will start	
3476' DF	On fi	-	Workover		Soon As Approved	
		<u></u>	workover	A5	Soon AS Approved	
23.	P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMEN	T EST. TOP	
17-1/4	13-3/8	see original	304	300 Surface		
11	8-5/8	completion	2892	1500	See original	
7-7/8	5-1/2					
		l report	7602	539		
, ,,,	5 1/2	report	7602	539	Completion Report	
			7602	539	Completion	
			7602	539	Completion	
l. MIRU. POH w/rod	ds & pump. NU	BOP.	l	l	Completion Report	
 MIRU. POH w/roc Set cmt. retain 	ds & pump. NU er @ ±5100'. S	BOP.	l	l	Completion Report	
l. MIRU. POH w/roo	ds & pump. NU er @ ±5100'. S	BOP.	l	l	Completion Report	
 MIRU. POH w/rod Set cmt. retained Drill out & test 	ds & pump. NU er @ ±5100'. S t sqz.	BOP. Gqz. Paddock (52	l	l	Completion Report	
 MIRU. POH w/roc Set cmt. retain 	ds & pump. NU er @ ±5100'. S t sqz.	BOP. Gqz. Paddock (52	l	l	Completion Report	
 MIRU. POH w/rod Set cmt. retained Drill out & test DO cmt & CIBP fractional 	ds & pump. NU er @ ±5100'. S t sqz. rom 5432' - 545	BOP. Gqz. Paddock (52	l	l	Completion Report	
 MIRU. POH w/rod Set cmt. retained Drill out & test 	ds & pump. NU er @ ±5100'. S t sqz. rom 5432' - 545	BOP. Gqz. Paddock (52	l	l	Completion Report	
 MIRU. POH w/rod Set cmt. retaind Drill out & test DO cmt & CIBP f: Set CIBP @ ±7600 	ds & pump. NU er @ ±5100'. S t sqz. rom 5432' - 545 D', cap w/35' c	BOP. Gqz. Paddock (52 2'. mt.	l	l	Completion Report	
 MIRU. POH w/rod Set cmt. retained Drill out & test DO cmt & CIBP fractional 	ds & pump. NU er @ ±5100'. S t sqz. rom 5432' - 545 D', cap w/35' c	BOP. Gqz. Paddock (52 2'. mt.	l	l	Completion Report	
 MIRU. POH w/rod Set cmt. retaind Drill out & test DO cmt & CIBP f: Set CIBP @ ±7600 Log w/GR-CNL-CC 	ds & pump. NU er @ ±5100'. S t sqz. rom 5432' - 545 D', cap w/35' c L & perf Montoy	BOP. Gqz. Paddock (52 2'. mt. ra w/2 JSPF.	l	l	Completion Report t + 6% Halad 9.	
 MIRU. POH w/rod Set cmt. retaind Drill out & test DO cmt & CIBP f: Set CIBP @ ±7600 	ds & pump. NU er @ ±5100'. S t sqz. rom 5432' - 545 D', cap w/35' c L & perf Montoy	BOP. Gqz. Paddock (52 2'. mt. ra w/2 JSPF.	l	l	Completion Report	
 MIRU. POH w/rod Set cmt. retaind Drill out & test DO cmt & CIBP f: Set CIBP @ ±7600 Log w/GR-CNL-CC Acidize Montoya 	ds & pump. NU er @ ±5100'. S t sqz. com 5432' - 545 D', cap w/35' c L & perf Montoy w/200 gal/ft 1	BOP. Gqz. Paddock (52 2'. mt. ra w/2 JSPF.	l	l	Completion Report t + 6% Halad 9.	
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U. L. Utiless Drilling Underway.

STATE OF NEW MEXICO

OIL CONSERVATION DEVISION

P. O. BOX 2088

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form	C -	102
Revis	e d	10-1-79

		All distances my	ist he from the o	uter boundaries	of the Section	,
Operator		Inc	Lease	. 0. Cars	0 n	Well No. 21
Mobil Producir		The Township			County	
Unit Letter Section L	28	21-S		37-E	Lea	
Actual Footage Location of	of Well:					
203011			e and 589.	3	feet from the	
Ground Level Elev.	Producing For		Pool	y Montoya		Dedicated Acreage: 40 Acrea
3476' DF	Montoy.					marks on the plat below.
I. Outline the act	reage dedica	ted to the subje	ict went by c	proted pener	i or nachare	marks on the plat below.
2. If more than o interest and roy		dedicated to th	e well, outlin	e each and	identify the	ownership thereof (both as to working
		illerent ownersh nitization, force		d to the we	ll, have the	interests of all owners been consoli-
Yes	No If ar	nswer is "yes," I	ype of consol	idation	<u></u>	
this form if nec No allowable wi	essary.) ill be assigne	ed to the well un	til all interes	ts have bee	n consolidat	en consolidated. (Use reverse side of ed (by communitization, unitization. s, has been approved by the Division.
				1	Ţ	CERTIFICATION
		is R 	37 E			I hereby certify that the information con- tained herein is two and complete to the best of my knowledge and belief. <u>W. E. Jate</u> Name <u>G. E. Tate</u> Position <u>Env. & Reg. Mgr.</u> Company <u>Mobil Producing TX & NM, In</u> Date 1/31/86
40 acres	ni Ni			1		I hereby certify that the well location
5.89.3 0#21	1		•			shown on this plat was platted from field
				1		notes of actual surveys made by me or under my supervision, and that the same
	l H			1		is true and correct to the best of my
1	4			ł		knowledge and belief.
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10	i			1.		
2050	1		· ·			Date Surveyed
				1		Registered Professional Engineer
	1			1		an: L'or Larid Surveyor
	1	[1		
))	1			.i		
		part		}		Certificate No.
330 660 90 1	320 10 50 1940	2310 2640	2000 1500	1000	800 D	

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