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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OF				

	SANTA FE		DNSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS			
	LAND OFFICE	ASTRONIZATION TO THA	HOI ON FOLL AND HATOKAE O				
	TRANSPORTER OIL						
	GAS						
	OPERATOR						
1.	PRORATION OFFICE						
	Operator  Mobil Producing Texas & New Mexico Inc.  Address						
9 Greenway Plaza, Suite 2700, Houston, TX 77046							
	Reason(s) for filing (Check proper box)		Other (Please explain)				
	New We!! Change in Transporter of: To change Operator name from Mob						
	Recompletion Oil Dry Gas Corporation.  Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)						
	If change of ownership give name						
	and address of previous owner						
11.	II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Inc. uding Formation Kind of Lease			Lease No.			
	E.O.Carson 22 Eumont Gas Po		State, Federal or Fee Fee				
Location  Unit Letter L : 1880 Feet From The South Line and 660 Feet From The West							
	Unit Letter L : 188						
	Line of Section 28 Tow	mship 21—S Range 3	7-Е , ммрм,	Lea County			
III.	DESIGNATION OF TRANSPORT	or Condensate XX	S Address (Give address to which approv	ed copy of this form is to be sent)			
	Shell Pipe Line Co		Box 1008 Hobbs, N	1 88240			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas XXX	adress (Give address to which approv				
	Northern Natural Gas C	0	Box 3316 Midland,	TX 79701			
	if well produces oil or liquids,	Unit   Sec.   Twp.   Rge.   D   33   21-S   37-E	Is gas actually connected? Whe YES	n			
		h that from any other lease or pool,	<u> </u>	R-2079			
IV.	COMPLETION DATA						
	Designate Type of Completio		New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Lievations Dr., ARB, R1, GR, etc.)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
	Perforations			Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	·						
	The state of the s	OR ATTOWARTE (Tour must be of	for recovery of total volume of load oil o	ind must be equal to or exceed top allow-			
V.	TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	OII-Bbls.	Water - Bbls.	Gas-MCF			
	CASWELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (picos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
			201 20105714	TION COMMISSION			
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION COMMISSI  APPROVED  Orig. Signed by  BY  Jorry Sexton  Dist 1. Supv.						
			Orio, Signad L.				
			BY Jerry Sexton				
			TITLE Dist 1. Supv.				
	•			This form is to be filed in compliance with RULE 1104.			
	Authorized Agent (Title)  October 31, 1979		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner,				
		ite)	well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply				
			Marine A. J. Phys. 19				