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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICE AND REPORT TO THE U.S. GEOLOGICAL SURVEY
(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON A WELL OR TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMITS TO ABANDON A WELL OR TO A DIFFERENT RESERVOIR.")

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name E. O. Carson
3. Address of Operator Box 633, Midland, Texas 79701	9. Well No. 22
4. Location of Well UNIT LETTER <u>L</u> <u>1880</u> FEET FROM THE <u>South</u> END OF <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M. 3460 GR	10. Field and Pool, or Wildcat Eumont Gas Pool
11. Fluvial (Show <u>DP</u> , <u>RF</u> , <u>GR</u> , etc.)	12. County Lea

16. Check Appropriate To Indicate Purpose of Notice, Report or Other Data	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> abandon Paddock Zone
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent facts, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE Set CIBP above existing paddock perf. Perf Eumont Queen Gas Zone & SWF.

- 12/17 Ran 2-78" csg scrapper on 1½" tbg to 5200 POH, McCullough Tool Co, ran & set Baker CIBP @ 5100', capped with 1 sx cement, calculated top of cement @ 5060', ran 1½" tbg to 3604'.
- 12/18 Runco spotted 400 gals 15% NEA @ 3604, POH w/1½" tbg, McCullough Tool Co ran GR-Collar Corr log from 3000 to 4000, then perforated 2-7/8" csg in the Eumont gas zone, directionally perforated @ 3370-74, 3480-88, 3500-16, 3547-58 & 3569 to 3578 w/1 JSPF total of 53 holes.
- 12/19 Runco SWF perfs 3370-3578 down 2-7/8 csg w/25,000 gals 9.0# gelled SW + 62,500# 20/40 sand, used 40 RCNBS, TCP 4800-5300#, AIR 31.5 BPM, ISIP 1000#, 15 min 800#, Job Comp @ 10:00 AM, 12/18/75, SI 3 hrs CP 500#, SI.
- 12/23 SI 38 hrs CP 420#, bled off pressure, kill well w/290 bbls TSW, ran SP tag bridge @ 3567, CO ball sealers & frac sand to 3667, ran SP to 5050, removed frac head inst BOP, ran 56 jts of 1½" tbg in hole.
- 12/24 13 hr shut in csg psi 250#, kill well w/250 bbls treated wtr, ran 1½" Prod tbg w/OE mud anchor to 3646, tbg perf 3610-13, SN 3609, 111 jts 1½" 10rd non upset, ran rods & pump.

18. I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNED Christine O. Tucker

TITLE

Authorized Agent

DATE 1-5-76

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: