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NEW MEXICO OIL CONSERVATION COMMISSION O.C.C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Nov 30 11 40 AM '66

5a. Indicate Type of Lease State ☐ Fee ☐
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name E. O. Carson
9. Well No. 22
10. Field and Pool, or Wildcat Paddock
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPTEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P. O. Box 633, Midland, Texas
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1880</u> FEET FROM THE <u>South</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) GR 3460

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Treat well to increase production</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5479 PETD Paddock perms 5175 - 5180.

11/2/66. Chemical Engr. Co. attempted to treat Paddock perms 5175 - 5180 down tbg-csg annulus. Pumped 14 bbls treated lse oil and tubing pressured up to 500 psi. MIRU Eunice Well Service DP Unit at 1:30 PM 11/1/66. Pull rods and pump. Chem Engr. Co. treated paddock perms down annulus w/50 bbls lse oil containing 21 gals Techniclean #300 OS and 750 gal. 15% NE Iron Stabilized acid. Flushed w/30 bbls lse crude. TCP 3500-2300 psi; ave inj rate 3/4 bpm; ISDCP 1500 psi; 5 min SICP 1100 psi. Job completed at 5:30 PM 11/1/66. Ran rods and pump.

Production before treatment: 5 BOPD + 1 BWPD. Gas TSTM
Production after treatment: 9 BOPD + 20 BWPD. Gas TSTM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 11/28/66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: